April2004) UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007				
				5. Lease Serial No.			
	NOTICES AND REPORTS			NMLC 032096B			
abandoned well. Use Form 3160-3 (APD) for such proposals.			6 If Indian, Allottee or Tribe Name				
	PLICATE - Other instructions	on reverse	side.	7. If Unit or CA/Agreen	nent, Name and/or No.		
. Type of Well Oil Well	Gas Well Other			8. Well Name and No			
2. NameofOperator Apache Corporation				Lockhart B-24 001  9. API Well No.			
a. Address		neNo. <i>(include ar</i> 18)491-4864		30-025-38759 10. Field and Pool, or Exploratory Area			
	c., T, R., M., or Survey Description)		`	Blinebry O&G/Tub			
2310 FSL & 2310 FEL UL J, Sec 24, T 21S, R 37E				11. County or Parish, State Lea County New Mexico			
12. CHECK A	PPROPRIATE BOX(ES)TO INDICA	TE NATURE (	OF NOTICE, R	EPORT, OR OTHER D	ATA		
TYPEOF SUBMISSION		TYPEC	OF ACTION				
X Noticeof Intent	Acidize Deepe	en 🗌	Production (Sta	tart/Resume) Water Shut-Off			
Subsequent Report		Construction	Recomplete	X OtherD	HC		
Final Abandonment Notice	Change Plans Pluga	nd Abandon 📃 Back	☐ Temporarily Ab ☐ Water Disposal	prarily Abandon Disposal			
If the proposal is to deepen dim Attach the Bond under which following completion of the in	ted Operation (clearly state all pertinent details ectionally or recomplete horizontally, give sub the work will be performed or provide the Bon volved operations. If the operation results in a neal Abandonment Notices shall be filed only a	osurface locations a nd No. on file with multiple completion	and measured and tr h BLM/BIA. Requi on or recompletion	ue vertical depths of all pertine red subsequent reports shall h in a new interval, a Form 316	nent markers and zones be filed within 30 days 0-4 shall be filed once		
If the proposal is to deepen din Attach the Bond under which i following completion of the in testing has been completed. Fit determined that the site is read	ectionally or recomplete horizontally, give sub the work will be performed or provide the Bon volved operations. If the operation results in a nal Abandonment Notices shall be filed only a y for final inspection.)	surface locations a nd No. on file with multiple completion after all requiremer	and measured and tr h BLM/BIA. Requi on or recompletion	ue vertical depths of all pertine red subsequent reports shall h in a new interval, a Form 316	nent markers and zones be filed within 30 days 0-4 shall be filed once		
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If the proposal is to deepen dim Attach the Bond under which if following completion of the in testing has been completed. Fit determined that the site is read Pursuant to Division Orce Pool Names: Blinebry C Tubb Oil & The allocation method w Blinebry Tubb TOTAL Downhole commingling Ownership is the same for Name (Printed/Typed) Sophie Mackay Signature	ectionally or recomplete horizontally, give sub the work will be performed or provide the Bor volved operations. If the operation results in a nal Abandonment Notices shall be filed only a y for final inspection.) der R-11363 Dil & Gas (Oil) 6660 5868 Gas (Oil) 60240 6344 vill be as follows: Test 68 BO 28 BO 41% 43 MCF 40 BO 59% 7 MCF 68 BO 100% 50 MCF will not reduce the value of these for each of these pools. going is true and correct <u>Ce Mackay</u> THIS SPACE FOR FEDER/ Attached. Approval of this force adoption of w or equitable title to those rights in the subj	surface locations a nd No. on file with multiple completion after all requirement -6586' - x 50 MCF x -6586' - x 50 MCF x - 86% 13 - 14% 6 - 100% 19 - se pools. - St - Title En Date 07/ AL OR STA 	And measured and the BLM/BIA. Requision or recompletion ints, including reclaming reclaming reclaming reclaming the second strain of th	ue vertical depths of all pertined subsequent reports shall in a new interval, a Form 316 hation, have been completed, hation, hat been completed, hat been	nent markers and zones be filed within 30 days 0-4 shall be filed once and the operator has BY STATE (WM		

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Form 3160-5 April2004)	UNITEDSTAT		·		FORMAPPROVED		
	DEPARTMENT OF TH	IE INTERIOR	OC	D-HOBBS	OM B No 1004-0137 Expires March 31, 2007		
SEP 2 6 2008				5. Lease S	erial No.		
SUNDRY.	NOTICES AND RE	EPORTS ON W	/ELLS	NMLC	032096B		
Donot use th	is form for proposals ell. Use Form 3160 - 3	to drill or to re	e-enter an	6. If India	n, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No		
. Type of Well	Gas Well Other			8. Well N	ame and No.		
2. NameofOperator Apache Corporation Ba. Address 3b. PhoneNo. (include area code)					nrt B-24 #1		
					9. API Well No. 30-025-38759		
a. Address 120 S Yale Ave, Suite 1	500 Tulsa OK 74136-		,		10. Field and Pool, or Exploratory Area		
. Location of Well (Footage, Se					y O&G/Tubb O&G/Drinkar		
310 FSL & 2310 FEL		•		11. Coun	ty or Parish, State		
JL J, Sec 24, T 21S, R 37E				Lea County			
		·		New M			
12. CHECK AJ	PPROPRIATE BOX(ES)T	O INDICATE NAT	URE OF NOTICE	, REPORT, O	R OTHER DATA		
TYPE OF SUBMISSION		]	TYPEOF ACTION				
<b>-</b> 1	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off		
Noticeof Intent	AlterCasing '	FractureTreat	Reclamatio	n	Well Integrity		
X Subsequent Report	Casing Repair	New Constructi	on 🔲 Recomplete	;	X OtherCompletion		
	Change Plans	Plug and Abando	n Temporarily	Abandon	Procedure Continue		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	osal			
determined that the site is read	y for final inspection.) ras completed in the B ested Blinebry. pump. 255'.	Blinebry 6/9/2008	. Apache opene	d the Tubb	via the following procedure //Tubb 7/01/2008.		
				,			
	<del></del>	<u> </u>					
14 I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1			,		
Sophie Mackay		Title	Engineering	Tech			
Signature	Morkan	Date	07/15/2008	,			
ACCEPTED	OTHIS SPACE FOR	R FEDERAL OR	STATE OFFIC	E USE			
Approved by /S/ DAY	(ID R. GLA	SS	Title		Date		
Conditions of approval, <b>H</b> any, are certify that the applicant holds lega which would entit <u>le the applicant</u>	al or equitable title to those right	hts in the subject lease	Office				
			on knowingly and willf	ully to make to a	ny department or agency of the United		
tates any laise, tictifious or fraud	nuient statements or represent	ations as to any matter	within its jurisdiction	1			

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(Instructions on page 2)

Form 3160-5 (April2004)	Г	UNITEDSTATES DEPARTMENT OF THE INTERIOR			FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007			
В		BUREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS			5. Lease Serial No			
					aus	NMLC 032096B		
Do not use this form for proposals to drill or to re-e abandoned well. Use Form 3160 - 3 (APD) for such pr				-enter an 6. If Indian, Allottee or		an, Allottee or Tribe Name		
		PLICATE - Other instru	ictions on re	eve	rse side.	7. If Un	it or CA/Agreement, Name and/or	No.
1. Type of Well Gas Well Other						8 Well Name and No.		
2. NameofOp Apache C						9 API W		<del></del>
3a. Address		500 T Is - OK 74400 40	3b. PhoneNo. (i.		,		5-38759	
		500 Tulsa OK 74136-42 c , T , R., M., or Survey Descript		1-40	504		l and Pool, or Exploratory Area ry O&G/Tubb O&G/Drink	ard
2310 FSL	& 2310 FEL 24, T 21S, R 3		1011)			11. County or Parish, State Lea County		
P-10	12 CHECK AF	PPROPRIATE BOX(ES)TO	INDICATE NA	ATU	RE OF NOTICE. R	New M		
ТҮРЕОР	SUBMISSION			iY	PEOF ACTION			
Noticeo	fIntent	Acidize	Deepen		Production (St	art/Resume)		
		AlterCasing Casing	FractureTreat		Reclamation		Well Integrity	
X Subsequ	uent Report	Change Plans	New Construct Plug and Abar		Recomplete	handon	Procedure	
Final A	bandonment Notice	Convert to Injection	Plug Back	luon	Water Disposal			
testing h determin 5/02/08 5/05/08 5/06/08 5/07/08 5/08/08 5/12/08 5/13/08 5/13/08 5/13/08 5/14/08 5/15/08 RIH w/ tu	as been completed. Fu and that the site is ready chart B-24 #1 w Perf'd Drinkard Acidized Drinkard Perf'd Tubb @ Set RBP @ 680 Acidized Tubb w Frac'd Tubb w Perf'd Blinebry Set RBP @ 625 Acidized Blinebry bing, pump and	hal Abandonment Notices shall be y for final inspection.) as completed via the fol @ 6854-58, 69-73, 90-9 ard w/ 3000 gals 15% HC w/ 39K gals SS-35 and 6344-48, 6453-57, 6498 05'. w/ 3000 gals 15% HCI. 36K gals SS-25 and 82 @ 5868-74, 5948-54, 60 55'. ry w/ 3000 gals 15% HC w/ 36K gals SS-25 and	filed only after all r lowing proce 24' w/ 2 JSPF Cl. 62K # 20/40 8-6504, 6582 K # 20/40 sa 008-12, 30-3 Cl. 82K # 20/40 g unit. Shut w	requii edur F fo ) sa -86 nd. 4, 6 sar <i>v</i> ell	rements, including reclar r a total of 27 ho nd. ' w/ 2 JSPF for a 146-52' w/ 2 JSF nd. in and wait for ga	mation, have les. total of 4 PF for a t		<b>S</b>
Name (1	Printed/Typed)	going is true and correct						
Sophie	Mackay		Ti	tle	Engineering Te	ch		
Signatur	· Aophie	Mackay	Da	ate	06/10/2008			
		THIS SPACE FOR F	EDERAL O	RS	STATE OFFICE	USE		
		//		Ī				
Approved by					Title		Date	
certify that th which would	e applicant holds lega entitle the applicant	attached. Approval of this notice al or equitable title to those rights to conduct operations thereon.	in the subject lease	e (	Office	T		
Title 18 U.S.C States any fa	C. Section 1001 and Titles, fictitious or frauc	tle 43 U S.C. Section 1212, make is dulent statements or representation	a crime for any peops as to any mat	erson ter w	knowingly and willfully thin its jurisdiction	y to make to a	any department or agency of the Unit	ed
(Instruction	ns on page 2)							

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