

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-28003

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Enterprise 11 State Com

8. Well Number

002

9. OGRID Number

162683

10. Pool name or Wildcat

Wolfcamp Wildcat

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

PO Box 140907; Irving, TX 75014-0907

4. Well Location

SHL Unit Letter L : 2310 feet from the South line and 330 feet from the West lineSection 11 Township 15S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4402' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cimarex proposes to change a few elements of the casing design plan for this well as shown below:

Surface: In 17½" hole, run 13¾" 48# H-40 STC to 340.' Cement with 330 sx, cmt to surface.Intermediate: In 12¼" hole, run 9¾" 40# J/K-55 LTC to 3950.' Cement with 940 sx, cmt to surface.Pilot Hole: In 8¾" hole, run 7" 26# P-110 LTC to 9200.' Cement with 477 sx, cmt to 3750.'Lateral: Set whipstock plug, mill out of the 7" casing, kick off horizontal @ 8650' and drill to MD 13398' and TVD 8850.'

In 6½" hole, run 4½" 11.6# P-110 LTC from EOC 8959' to TD 13398.'

Run 4½" 11.6# P-110 BTC from liner hanger 8543' to EOC 8959.'

No cement for liner...it will be a PEAK Completion Liner Assembly.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE September 30, 2008Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

## For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 03 2008

Conditions of Approval (if any):

5215 N. O'Connor Blvd.  
Suite 1500  
Irving, TX 75039  
972-401-3111 (phone)  
972-443-6486 (fax)

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# Cimarex Energy Co. of Colorado

September 30, 2008

New Mexico Oil Conservation Division  
1625 North French Drive  
Hobbs, NM 88240  
Attn: Ms. Donna Mull

RECEIVED

OCT 01 2008

HOBBS (N.M.)

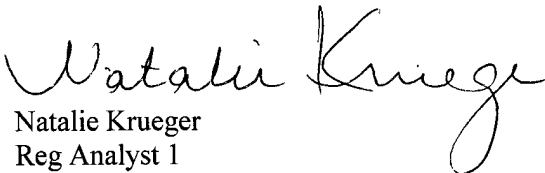
RE: C-103 – Alter Casing Plan  
Enterprise 11 Federal Com No. 2  
30-005-28003  
Chaves County, NM

Dear Ms. Mull,

Enclosed is a C-103 to change casing plans for this well.

If you have any questions or need further information, please me at 469-420-2723.

Sincerely,

  
Natalie Krueger  
Reg Analyst I

[nkrueger@cimarex.com](mailto:nkrueger@cimarex.com) .....