

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave Artesia, NM 88213
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
1220 S. St. Francis Dr. Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05179 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> BLM <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B.C. Dickinson D ✓
8. Well Number # 5 ✓
9. OGRID Number 228051 ✓
10. Pool name or Wildcat Denton (Devonian) ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒ ~~Injection Well~~

2. Name of Operator
Americo Energy Resources, LLC

3. Address of Operator
7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location
Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 35 Township 14S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
KB 3833

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRUWOR, n/d wellhead, n/u bop, pooh w/ 360 jts 2 7/8" tbing ,rih w/ bit & csg scrapper to 12,100', pooh w/ 2 7/8" L/d scrapper & bit.
- 2) run gauge ring to 12,100, pooh, rih and set CIBP at 12,100', pooh run bailer & dump 20' cmt on top of CIBP. r/d wire line trk.
- 3) load w/ pkr fluid & test csg to 500 psi for 30 min-if good n/d bop, n/u wellhead pressure test csg to 500 psi for OCD T/A status, RDWOR

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ehsan Bayat TITLE Regulatory Analyst DATE 10-1-08
Type or print name: Ehsan Bayat E-mail address: ehsan.bayat@americoenergy.com Telephone No. 713-984-9700

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 03 2008
Conditions of Approval (if any):