

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Hobbs, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

<b>RECEIVED</b> <b>SEP 29 2008</b> <b>HOBBS (N)</b>		WELL API NO. 30-025-26196 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator EnerVest Operating, L.L.C. ✓		6. State Oil & Gas Lease No. B-934
3. Address of Operator 1001 Fannin, Suite 800 Houston, TX 77002		7. Lease Name or Unit Agreement Name New Mexico AB State ✓
4. Well Location Unit Letter H : 1880 feet from the North line and 660 feet from the East line Section 16 Township 24S Range 37E NMPM County Lea ✓		8. Well Number 5 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3269' GR		9. OGRID Number 143199 ✓
		10. Pool name or Wildcat Langlie Mattix (7R-Qn-Gb) ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: Refrac (Workover) <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU workover unit.
2. RU to pull rods and downhole pump from well. POOH w/ pump and rods.
3. Drop standing valve and pressure test tubing to +/- 500 psig..
4. Release tubing anchor and pull tubing from well.
5. RIH with RBP and set at +/- 3100'. Dump 10' of sand on top of RBP.
6. Pressure test casing to 1500#. RIH and retrieve RBP.
7. Acidize and refrac well. Current perms = 3166-3422'.
8. Open well to flow back on 10/64" choke.
9. If well fails to flow, run tubing, rods, and downhole pump into well.
10. RDMO workover unit.
11. Turn well to production.

Spud Date:

03/16/1979

Rig Release Date:

03/25/1979

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bridget Helfrich TITLE Regulatory Tech. DATE 09/26/2008

Type or print name Bridget Helfrich E-mail address: bhelfrich@enervest.net PHONE: 713-495-6537

**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 03 2008  
Conditions of Approval (if any):