District I		Sta	te of New Mex	cico	D 4	Form C-103	
1023 14 11011011 1	ог, новю 6 Т820 2	2008 ergy, Mir	nerals and Natur	al Resources	Page 1 (WELL API NO.	June 19, 2008	
District II 1301 W. Grand	Ave , Artesia, NM 88210	OIL CONS	SERVATION	DIVISION	30-025-31117	<u> </u>	
District III	ODOCII	1220	South St. Franc	cis Dr.	5. Indicate Type of I	Lease FEE \square	
1000 Rio Brazzo Red 3.5 1 1 200 Santa Fe, NM 87505 1220 S St Francis Dr , Santa Fe, NM					6. State Oil & Gas I		
87505	SUNDRY NOTIC	CES AND REPOR	TS ON WELLS		7. Lease Name or U	Init Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					State "A" Com		
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other					8. Well Number 5		
Name of Operator EnerVest Operating, L.L.C.					9. OGRID Number 143199		
3. Address of Operator					10. Pool name or Wildcat		
4 337.11.7		n, Suite 800 F	louston, TX 770	02	Eumont; Yates-7R-Queen (Gas)		
4. Well Loca Unit	Letter Q :	1650 feet fro	m the South	line and	845 feet from t	the East line	
Sect	ion 5		nip 21S Rar			County Lea	
			5.2' GR	RKB, RT, GR, etc)			
	12. Check A	ppropriate Box	to Indicate Na	ture of Notice, 1	Report or Other Da	ata	
	NOTICE OF INT	TENTION TO:	i	SLIBS	SEQUENT REPO	ORT OF:	
PERFORM R	EMEDIAL WORK	PLUG AND ABA		REMEDIAL WORK		LTERING CASING	
	LY ABANDON	CHANGE PLANS	-	COMMENCE DRII		AND A	
	TER CASING COMMINGLE	MULTIPLE COM	PL 🗌	CASING/CEMENT	JOB .		
OTHER:		Recomplete	3.5	OTHER:			
of sta						including estimated date of proposed completion	
OI ICC							
	RU workover unit.						
1. MII 2. RU	RU workover unit. I to pull rods and dow						
1. MII 2. RU 3. Dro	to pull rods and dow op standing value and	d pressure test to	ubing to +/- 500				
1. MII 2. RU 3. Dro 4. Re	I to pull rods and dow op standing value and lease tubing anchor a	d pressure test to and pull tubing fr	ubing to +/- 500 om well.	psig.			
1. MII 2. RU 3. Dro 4. Re 5. RII 6. Pre	I to pull rods and dow op standing value and lease tubing anchor a I with RBP and set a essure test casing to	d pressure test to and pull tubing fr at +/- 3300'. Dun 1500#.	ubing to +/- 500 om well. np 10' of sand or	psig.			
1. MII 2. RU 3. Dro 4. Re 5. RII 6. Pro 7. RU	I to pull rods and dow op standing value and lease tubing anchor a I with RBP and set a essure test casing to to perforate and test	d pressure test to and pull tubing fr at +/- 3300'. Dum 1500#. t lubricator pack-	ubing to +/- 500 om well. np 10' of sand or off to 750#.	psig. n top of RBP.			
1. MII 2. RU 3. Dro 4. Re 5. RII 6. Pro 7. RU 8. RII	I to pull rods and dow op standing value and lease tubing anchor a I with RBP and set a essure test casing to to perforate and test I with casing gun and	d pressure test to and pull tubing fr at +/- 3300'. Dum 1500#. t lubricator pack- d perforate the fo	ubing to +/- 500 om well. np 10' of sand or off to 750#. ollowing using 2	psig. n top of RBP.			
1. MII 2. RU 3. Dro 4. Re 5. RII 6. Pro 7. RU 8. RII 300 (Pe	to pull rods and down op standing value and lease tubing anchor all with RBP and set a essure test casing to to perforate and test with casing gun and 18', 3039', 3051', 306 erfs are from Halliburt	d pressure test to and pull tubing fr it +/- 3300'. Dum 1500#. t lubricator pack- d perforate the fo 60', 3069', 3211',	ubing to +/- 500 om well. np 10' of sand or off to 750#. ollowing using 2 3264', 3285'.	psig. n top of RBP. SPF @ 180 degr	ee phasing:	991).	
1. MII 2. RU 3. Dro 4. Re 5. RII 6. Pro 7. RU 8. RII 300 (Pe 9. Aci	to pull rods and down op standing value and lease tubing anchor all with RBP and set a essure test casing to to perforate and test with casing gun and 18', 3039', 3051', 306 erfs are from Halliburt dize and frac well.	d pressure test to and pull tubing fr at +/- 3300'. Dun 1500#. t lubricator pack- d perforate the fo 50', 3069', 3211', ton Spectral Den	ubing to +/- 500 om well. np 10' of sand or off to 750#. ollowing using 2 3264', 3285'.	psig. n top of RBP. SPF @ 180 degr	ee phasing:	991).	
1. MII 2. RU 3. Dro 4. Re 5. RII 6. Pro 7. RU 8. RII 300 (Po 9. Aci	to pull rods and down op standing value and lease tubing anchor and with RBP and set a essure test casing to to perforate and test with casing gun and 18', 3039', 3051', 306 erfs are from Halliburt dize and frac well.	d pressure test to and pull tubing fr at +/- 3300'. Dum 1500#. t lubricator pack- d perforate the fo 50', 3069', 3211', ton Spectral Den 2***	ubing to +/- 500 om well. np 10' of sand or off to 750#. ollowing using 2 3264', 3285'. sity Dual Space	psig. n top of RBP. SPF @ 180 degr d Neutron Casing	ee phasing:	991).	
1. MII 2. RU 3. Dro 4. Re 5. RII 6. Pro 7. RU 8. RII 300 (Pe 9. Aci	to pull rods and down op standing value and lease tubing anchor all with RBP and set a essure test casing to to perforate and test with casing gun and 18', 3039', 3051', 306 erfs are from Halliburt dize and frac well.	d pressure test to and pull tubing fr at +/- 3300'. Dum 1500#. t lubricator pack- d perforate the fo 50', 3069', 3211', ton Spectral Den 2***	ubing to +/- 500 om well. np 10' of sand or off to 750#. ollowing using 2 3264', 3285'.	psig. n top of RBP. SPF @ 180 degr d Neutron Casing	ee phasing:	991).	
1. MII 2. RU 3. Dro 4. Re 5. RII 6. Pre 7. RU 8. RII 300 (Pe 9. Aci ***Cor	to pull rods and down op standing value and lease tubing anchor and with RBP and set a essure test casing to to perforate and test with casing gun and 18', 3039', 3051', 306 erfs are from Halliburt dize and frac well. 101/05/1991	d pressure test to and pull tubing fr at +/- 3300'. Dum 1500#. t lubricator pack- d perforate the fo 50', 3069', 3211', ton Spectral Den 2***	ubing to +/- 500 om well. np 10' of sand or off to 750#. following using 2 3264', 3285'. sity Dual Space	psig. n top of RBP. SPF @ 180 degr d Neutron Casing	ee phasing: g Log dated 01/01/19 01/12/1991	991).	
1. MII 2. RU 3. Dro 4. Re 5. RII 6. Pre 7. RU 8. RII 300 (Pe 9. Aci ***Cor	to pull rods and down op standing value and lease tubing anchor and with RBP and set a essure test casing to to perforate and test with casing gun and 18', 3039', 3051', 306 erfs are from Halliburt dize and frac well.	d pressure test to and pull tubing fr at +/- 3300'. Dum 1500#. t lubricator pack- d perforate the fo 50', 3069', 3211', ton Spectral Den 2***	ubing to +/- 500 om well. np 10' of sand or off to 750#. following using 2 3264', 3285'. sity Dual Space	psig. n top of RBP. SPF @ 180 degr d Neutron Casing	ee phasing: g Log dated 01/01/19 01/12/1991	991).	
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1. MIII 2. RU 3. Dro 4. Re 5. RIII 6. Pro 7. RU 8. RIII 300 (Po 9. Aci ***Cor Spud Date:	to pull rods and down op standing value and lease tubing anchor and with RBP and set a essure test casing to to perforate and test with casing gun and lost, 3039', 3051', 306 erfs are from Halliburt dize and frac well. 1 other than the information and control of the control	d pressure test to and pull tubing from the triangle of triangle o	ubing to +/- 500 om well. np 10' of sand or off to 750#. following using 2 3264', 3285'. Isity Dual Space Rig Release Dat	psig. n top of RBP. SPF @ 180 degr d Neutron Casing e: ct of my knowledge Regulatory Tec	ee phasing: g Log dated 01/01/19 01/12/1991 and belief. h. DATE	10/04/0000	
1. MII 2. RU 3. Dro 4. Re 5. RII 6. Pre 7. RU 8. RII 300 (Pe 9. Aci ***Cor Spud Date:	to pull rods and down op standing value and lease tubing anchor and with RBP and set a essure test casing to to perforate and test with casing gun and lost, 3039', 3051', 306 erfs are from Halliburt dize and frac well. 1 other than the information and control of the control	d pressure test to and pull tubing from the triangle of triangle o	ubing to +/- 500 om well. np 10' of sand or off to 750#. following using 2 3264', 3285'. sity Dual Space Rig Release Dat omplete to the bes	psig. n top of RBP. SPF @ 180 degr d Neutron Casing e: ct of my knowledge Regulatory Tec	ee phasing: g Log dated 01/01/19 01/12/1991 and belief. h. DATE	10/01/2008	

Submit 3 Copies To Appropriate District Office	State of New Mex			Form C-103 June 19, 2008					
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natura	V V	VELL API NO.	June 19, 2008					
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION I	1.5	30-025-31117 Indicate Type of Lease						
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Franc	is Dr.		FEE 🗌					
District IV 1220 S St Francis Dr, Santa Fe, NM	Santa Fe, NM 875	05	. State Oil & Gas Lease 1	No.					
87505	ODG AND DEDODDE ON HITH I C		Y						
l .	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUC		. Lease Name or Unit Ag	greement Name					
DIFFERENT RESERVOIR USE "APPLIC PROPOSALS)	CATION FOR PERMIT" (FORM C-101) FOR		State "A" Com						
1. Type of Well: Oil Well		8. Well Number 5							
2. Name of Operator EnerVest	Operating, L.L.C.	9	OGRID Number 14319	99					
3. Address of Operator			0. Pool name or Wildcat	****					
	nin, Suite 800 Houston, TX 7700	02	Eumont; Yates-7R-0	Queen (Gas)					
4. Well Location Unit Letter Q:	1650 feet from the South	line and 8	45 feet from the	East line					
Section 5	Township 21S Ran		NMPM County	Inic					
	11. Elevation (Show whether DR, I								
	3586.2' GR			整本 美 多 章 多					
12. Check A	Appropriate Box to Indicate Na	ure of Notice, Re	port or Other Data						
		·	•	OF:					
NOTICE OF IN PERFORM REMEDIAL WORK □		SUBSE REMEDIAL WORK	QUENT REPORT	OF. ING CASING □					
TEMPORARILY ABANDON	_	COMMENCE DRILLI		A 🗍					
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT J	OB 🗌						
_	Recomplete								
OTHER: 13 Describe proposed or comp	leted operations. (Clearly state all pe	OTHER. rtinent details, and o	ive pertinent dates, includ	ling estimated date					
	ork). SEE RULE 1103. For Multiple								
or recompletion.									
10. RD acidizing/frac equ									
 Open well to flow bac If well will not flow, R 									
13. Run tubing, rods, and	downhole pump into well.								
14. RDMO workover unit.									
15. Place well on pump.									
									
Spud Date: 01/05/199	1 Rig Release Date	: 01	/12/1991						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE Brilaet	Helfrich TITLE	Regulatory Tech.	DATE 1	10/01/2008					
Pridact	Halfrigh			742 405 6527					
Type or print name Bridget For State Use Only	E-mail address:	bhelfrich@ener	vest.net PHONE:	713-495-6537					
APPROVED BY:	TITLE		DATE						