

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Artesia, NM 88210
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-32898
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EnerVest Operating, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator 1001 Fannin, Suite 800 Houston, TX 77002		7. Lease Name or Unit Agreement Name State J
4. Well Location Unit Letter D : 660 feet from the North line and 760 feet from the West line Section 17 Township 19S Range 37E NMPM County Lea		8. Well Number 6
		9. OGRID Number 143199
		10. Pool name or Wildcat Eumont: Yates-7R-Queen (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3704' KB		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER. Refrac (Workover) ☒

OTHER. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU workover unit.
2. RU to pull rods and downhole pump from well. POOH w/ pump and rods.
3. Drop standing value and pressure test tubing to +/- 500 psig.
4. Release tubing anchor and pull tubing from well.
5. Run RBP to +/- 3400' and pressure test casing to 1500#.
6. Retrieve RBP. Acidize/refrac well. Current perms = 3522-3528'.
7. Open well to flow back on 10/64" choke.
8. If well will not flow, RU & run tbg, rods, and downhole pump into well.
9. RDMO workover unit.
10. Turn well to production.

Spud Date:

06/13/1995

Rig Release Date:

06/19/1995

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bridget Helfrich TITLE Regulatory Tech. DATE 09/26/2008

Type or print name Bridget Helfrich E-mail address: bhelfrich@enervest.net PHONE: 713-495-6537

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 03 2008
Conditions of Approval (if any):