

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88001
District III
1000 Rio Brazos Rd, Lordsburg, NM 87000
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

RECEIVED OCT 02 2008 HOBBS, NM		WELL API NO. 30-025-35082
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EnerVest Operating, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator 1001 Fannin, Suite 800 Houston, TX 77002		7. Lease Name or Unit Agreement Name M. S. Berryman
4. Well Location Unit Letter O : 405 feet from the South line and 2295 feet from the East line Section 11 Township 21S Range 36E NMPM County Lea		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604' RKB		9. OGRID Number 143199
		10. Pool name or Wildcat Eumont; Yates-7R-Queen (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Notice of Intention to Perforate ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU workover unit.
2. RU to pull rods and downhole pump from well. POOH w/ pump and rods.
3. Drop standing valve and pressure test tubing to +/- 500 psig.
4. Release tubing anchor and pull tubing from well.
5. RIH with RBP and set at +/- 3370'. Dump 10' of sand on top of RBP.
6. Pressure test casing to 1500#.
7. RU to perforate and test lubricator to +/- 750 psig. Perforate the following using 2 SPF w/ 180 degree phasing: 2931', 2964-66', 2982-84', 3053-56', 3067', 3077', 3140', 3206-10', 3260-64', 3296', 3318'.
8. Acidize and frac well. RD acidizing/frac equipment.
9. Open well to flow back on 10/64" choke.
10. If well fails to flow, RIH and retrieve RBP. Run tubing, rods, and downhole pump into well. RDMO workover unit.
11. Place well on pump; turn to production.

Spud Date:

09/17/2000

Rig Release Date:

09/26/2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bridget Helfrich TITLE Regulatory Tech. DATE 09/30/2008

Type or print name Bridget Helfrich E-mail address: bhelfrich@enervest.net PHONE: 713-495-6537

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 03 2008

Conditions of Approval (if any):