

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-005-00879
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	303735
7. Lease Name or Unit Agreement Name	ROCK QUEEN UNIT
8. Well Number	45
9. OGRID Number	247128
10. Pool name or Wildcat	CAPROCK QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste 1601  
Midland, TX 79701

4. Well Location  
Unit Letter K : 1980' feet from the SOUTH line and 1980' feet from the WEST line  
Section 26 Township 13S Range 31E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4406' DG

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Convert TA'd injector to producer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/18/2008 to 6/25/2008 (Convert TA'd injector to producer)

MIRU Service unit. POOH w/ 2 3/8" IPC injection tbg & pkr. Replaced WH. Pressure tested 5 1/2" csg to 2950' w/ 500 psi, tested ok. Tag TD @ 3033' & deepen well to new TD @ 3070'. Ran GR/CCL/CN/CBL logs. TOC @ 2540'. Ran 2 7/8" 6.5# J-55 production tbg and TAC. Set TAC @ 2973'. EOT @ 2979'. Installed progressive cavity pump. Convert well to producer.

RECEIVED

SEP - 2 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Haylie Urias

TITLE Operations Tech

DATE 07/30/2008

Type or print name Haylie Urias  
For State Use Only

E-mail address: hurias@celeroenergy.com

Telephone No. (432)686-1883

APPROVED BY:

Conditions of Approval (if any):

TITLE

PETROLEUM ENGINEER

DATE

OCT 03 2008

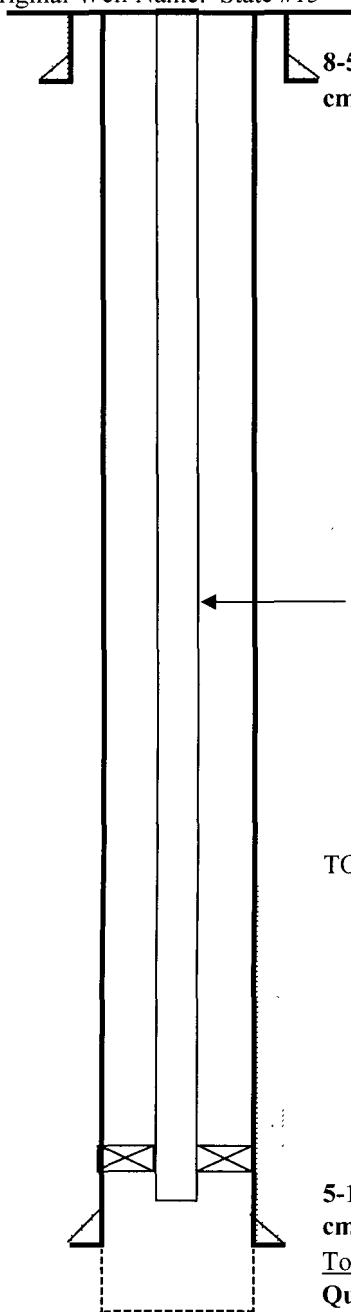
# CELERO ENERGY

**FIELD:** Caprock  
**LEASE/UNIT:** Rock Queen  
**COUNTY:** Chaves

**DATE:** Jul. 01, 2008  
**BY:** GSA  
**WELL:** 45  
**STATE:** New Mexico

Location: 1980' FSL & 1980' FWL, Sec 26K, T13S, R31ECM  
SPUD: 3/55 COMP: 3/55  
CURRENT STATUS: Producer  
Original Well Name: State #13

**KB = 4406'**  
**GL =**  
**API = 30-005-00879**



8-5/8" 24# @ 228'

cmt'd. w/ 100 sx. TOC @ surface (calc).

Post Work-over

2 7/8" 6.5# J-55 production tubing w/ TAC @ 2973'. EOT @ 2979'  
Installed progressive cavity pumping system.

TOC @ 2540' (CBL)

5-1/2" 14# @ 3022'  
cmt'd. w/ 100 sx (DNC)

Top of Queen @ 3022':

Queen Open Hole: 3022' - 3033' (3-55)

Queen Open Hole: 3022' - 3070' (06-08)

PBTD - 3070'  
TD - 3070'

7/1/2008

RQU #45.xls

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Chaves

DATE: Sept. 26, 2007  
BY: GSA  
WELL: 45  
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 26K, T13S, R31ECM  
SPUD: 3/55 COMP: 3/55  
CURRENT STATUS: Injector  
Original Well Name: State #13

KB = 4406'  
GL =  
API = 30-005-00879

8-5/8" 24# @ 228'  
cmt'd. w/ 100 sx

*Pre-workover*

2 3/8" IPC injection tubing (97 jts) w/ Baker tension packer @ 3001'

TOC @ 2341' (calc)

5-1/2" 14# @ 3022'  
cmt'd. w/ 100 sx (DNC)  
Top of Queen @ 3022':  
Queen Open Hole: 3022' - 3033' (3-55)

PBTD - 3033'  
TD - 3033'