

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED HOBBBS SEP - 2 2008 Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		State of New Mexico Energy, Minerals and Natural Resources			
		WELL API NO. 30-005-00879			
		5. Indicate Type of Lease STATE ☒ FEE ☐			
		State Oil & Gas Lease No. 303735			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT			
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____					
2. Name of Operator CELERO ENERGY II, LP		8. Well No. 45			
3. Address of Operator 400 W. Illinois, Ste 1601 Midland, TX 79701		9. Pool name or Wildcat CAPROCK QUEEN			
4. Well Location Unit Letter K : 1980' Feet From The SOUTH Line and 1980' Feet From The WEST Line Section 26 Township 13S Range 31E NMPM CHAVES County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 4406' DG		
14. Elev. Casinghead					
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By		
19. Producing Interval(s), of this completion - Top, Bottom, Name			20. Was Directional Survey Made		
21. Type Electric and Other Logs Run GR/CCCL/CN/ CBL			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE		
8 5/8"	24#	228'			
5 1/2"	14#	3022'			
24. LINER RECORD		25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT		
			SCREEN		
26. Perforation record (interval, size, and number) Queen Open hole: 3022-3033' (3/1955) Queen Open hole: 3022-3070' (6/2008)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL			
		AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION					
Date First Production 07/16/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) PC pump			
		Well Status (Prod. or Shut-in) Prod			
Date of Test 07/16/2008	Hours Tested 24	Choke Size	Prod'n For Test Period		
			Oil - Bbl 7		
			Gas - MCF 0		
			Water - Bbl. 850		
			Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 7		
			Gas - MCF 0		
			Water - Bbl. 850		
			Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
30. List Attachments log; wellbore schematic; C-104; C-103					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Haylie Urias</i>		Printed Name Haylie Urias			
E-mail Address hurias@celeroenergy.com		Title Operations Tech			
		Date 07/30/2008			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheets if necessary.)

From	To	Thickness In Feet	Lithology