Submit 3 Copies To Appropriate District Office District I	Energy, Minerals and Natural Resources J. French Dr., Hobbs, NM 88240		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			O. 30-005-00925 /
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DI 1220 South St. Francis) Indicate Ly	pe of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		-	Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	BACK TO A DRICKEY QU	e or Unit Agreement Name UEEN SAND UNIT	
1. Type of Well: Oil Well X Gas Well Other		8. Well Numb	er 1 /
2. Name of Operator CELERO ENERGY II, LP		9. OGRID Nu	mber 247128
3. Address of Operator 400 W. Illinois, Ste 1601 Midland, TX 79701		10. Pool name CAPROCK (
4. Well Location			
Unit Letter A : 660' feet from the NORTH line and 660' feet from the EAST line Section 35 Township 13S Range 31E NMPM CountyCHAVES			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4408' KB			
Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING			
OTHER: OTHER:RETURN WELL TO PRODUCTION.			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
4/4/2008 TO 4/23/2008 (Reactive abandonded producer to production). MIRU well service. Repair WH. Found several holes in 5 1/2" csg from 454'-1004'. Repair 5 1/2" csg @ surface and the production WH. Set RBP @ 2912' w/ 2 sx sand cap. Through 2 7/8" open ended tbg, pumped a total of 254 sx Class C cmt down 2 7/8"tbg and up the 5 1/2" annulus to surface. DO cmt to RBP @ 2912' and POOH w/ RBP. CO and DO well to new TD @ 3094', 43' deepening to fully evaluate Queen interval. Ran GR/CCL/CN/CBL logs. TOC @ 2500'. Located holes in 5 1/2" csg from 5' to 812'. Repaired 8 5/8" and 5 1/2" csg @ surface. Pumped 125 sx Class C cmt w/ additives down 5 1/2" csg. CO and DO well to 1180'. Retrieve RBP & POOH w/ RBP. Acidize Queen open hole (3044-3094') w/ 2500 gal 7 1/2% NEFE acid & 500# rock salt in two stages @ 3.5 BPM and 1050 psi avg. STP. Ran 2 7/8" 6.5# J-55 production tbg and the progressive cavity pump assembly w/ TAC set @ 3022'. EOT @ 3026'. Return well to production.			
MAY 2 1 2008			
HOBBS OCD			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Jaylio	(Ma) TITLE Operati	ions Tech	DATE 05/15/2008
Type or print name Haylie Urias For State Use Only	E-mail addres	ss:hurias@celeroenergy.com	Telephone No. (432)686-1883
	OLEUM ENGINEER	0 C T 0 3 2008	
APPROVED BY: Conditions of Approval (Tany):	HTLE		DATE