

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-005-00928
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	303735
7. Lease Name or Unit Agreement Name	ROCK QUEEN UNIT
8. Well Number	96
9. OGRID Number	247128
10. Pool name or Wildcat	CAPROCK QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste 1601
Midland, TX 79701

4. Well Location
Unit Letter C : 660' feet from the N line and 1980' feet from the W line
Section 35 Township 13S Range 31E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4410' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Reactivate TA'd producer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/25/2008 to 7/14/2008 (Reactivate TA'd producer)

MIRU Well Service. Repaired/replaced wellhead. Locate 5 1/2" csg leaks from 553' to 877'. Cemented csg leaks in three attempts w/ 277 sx Class C cmt w/ additives (circ. 12 sx cmt last attempt). DO cmt, & mill & washover fish @ 2665' to TD @ 3059'. Acidize in three stages @ 4.0 BPM & 770 psi STP. Swabbed load back. Ran 2 7/8" 6.5# J-55 production tbg & TAC. TAC set @ 3000', EOT @ 3007'. Install progressive cavity pumping unit. Return well to production.

RECEIVED

RECEIVED

HOBBS OCL

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Haylie Urias

TITLE Operations Tech

DATE 07/30/2008

Type or print name Haylie Urias

E-mail address: hurias@celeroenergy.com

Telephone No. (432)686-1883

For State Use Only

APPROVED BY: [Signature]

TITLE PETROLEUM ENGINEER

DATE OCT 03 2008

Conditions of Approval (if any):

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Jul. 15, 2008
BY: JEA
WELL: 96
STATE: New Mexico

Location: 660' FNL & 1980' FWL, Sec 35C, T13S, R31ECM

SPUD: 12/54 COMP: 12/54

CURRENT STATUS: T.A. Producer

Original Well Name: Woolley Queen #2

KB = 4410'

GL = 4401'

API = 30-005-00928

8-5/8" 24 #/ft @ 303'
cmt'd. w/ 250 sx. TOC @ surface (calc).

Cemented 5 1/2" casing leaks from 553' to 877' in three attempts with 277 sx Class C cement w/ additives (circ 12 sx cement last attempt).

2-7/8" 6.5# J-55 production tubing (90 jts) and TAC @ 3000'.
EOT @ 3007'. Installed progressive cavity pumping system.

TOC @ 2360' +/- (calc)

5-1/2" 14# @ 3041'
cmt'd. w/ 100 sx (DNC)

Top of Queen @ 3041':

Queen Open Hole: 3041' - 3059' (12-54)

PBTD - 3059'
TD - 3059'

7/15/2008

RQU #96.xls