

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S. St. Francis, Santa Fe, NM 87505				State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised June 10, 2003	
WELL COMPLETION OR RECOMPLETION REPORT				WELL API NO. 30-005-00928					
				5. Indicate Type of Lease STATE ☒ FEE ☐					
				State Oil & Gas Lease No. 303735					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐				Lease Name or Unit Agreement Name ROCK QUEEN UNIT					
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☐ OTHER ☐				Well No. 303735					
2. Name of Operator CELERO ENERGY II, LP				9. Pool name or Wildcat CAPROCK QUEEN					
3. Address of Operator 400 W. Illinois, Ste 1601 Midland, TX 79701				8559					
4. Well Location Unit Letter C : 660' Feet From The N Line and 1980' Feet From The W Line Section 35 Township 13S Range 31E NMPM CHAVES County									
10. Date Spudded		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.)		13. Elevations (DF & RKB, RT, GR, etc.)			
						4410' KB			
14. Elev. Casinghead		15. Total Depth		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?			
		3059'		3059'					
18. Intervals Drilled By						19. Producing Interval(s), of this completion - Top, Bottom, Name			
						20. Was Directional Survey Made			
21. Type Electric and Other Logs Run						22. Was Well Cored			
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
8 5/8"		24#		303'		250 SX & 277 SX later			
5 1/2"		14#		3041'		100 SX			
24. LINER RECORD				25. TUBING RECORD					
SIZE		TOP		BOTTOM		PACKER SET			
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
QUEEN OPEN HOLE 3041-3059'				DEPTH INTERVAL					
				AMOUNT AND KIND MATERIAL USED					
				3041-3059'					
				2000 gal 7 1/2% NEFE acid					
28. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
		pumping				prod.			
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period			
07/16/2008		24				Oil - Bbl			
						10			
						Gas - MCF			
						0			
						Water - Bbl.			
						950			
						Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.			
						Gas - MCF			
						Water - Bbl.			
						950			
						Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			
30. List Attachments									
C-103; C-104; wellbore schematic									
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief									
Signature Haylie Urias				Printed Name Haylie Urias		Title Operations Tech			
E-mail Address hurias@celeroenergy.com						Date 07/30/2008			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(When additional sheet is necessary)

From	To	Thickness In Feet	Lithology