

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-005-01075

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

303733

7. Lease Name or Unit Agreement Name  
DRICKEY QUEEN SAND

8. Well Number 39

9. OGRID Number 247128

10. Pool name or Wildcat  
CAPROCK QUEEN

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste 1601  
Midland, TX 79701

4. Well Location

Unit Letter A : 660' feet from the N line and 660' feet from the E line  
Section 16 Township 14S Range 31E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Convert injector to producer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/19/2008 to 5/23/2008 (Convert TA'd injector to producer)

MIRU Well Service. POOH w/ 2 3/8" IPC injection tbg &amp; pkr. Pressure tested casing @ 2800' to 500 psi, held ok. CO &amp; DO well to new TD @ 2928'. Ran GR/CCL/CN/CBL logs. TOC @ 2415' Acidize Queen interval 2865-2880' w/ 2000 gal w/ 7 1/2% NEFE acid &amp; toluene &amp; 500# rock salt in two stages @ 4.3 - 6.1 BPM 1630-1950 psi STP. Swabbed load back. Ran 2 7/8" 6.5# J-55 production tbg, rods &amp; pump. Place well on production.

RECEIVED

SEP - 2 2009

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Operations Tech

DATE 07/30/2008

Type or print name Haylie Urias

E-mail address: hurias@celeroenergy.com

Telephone No. (432)686-1883

For State Use Only

OCT 03 2008

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

Conditions of Approval (if any):

# CELERO ENERGY

**FIELD:** Caprock  
**LEASE/UNIT:** Drickey Queen Sand Unit  
**COUNTY:** Chaves

**DATE:** Jun. 03, 2008  
**BY:** JEA  
**WELL:** 39  
**STATE:** New Mexico

Location: 660' FNL & 660' FEL, Sec 16A, T14S, R31ECM

SPUD: 3/55 COMP: 3/55

CURRENT STATUS: Producer

Original Well Name: Spurck #1

**KB = 4240'**

**GL =**

**API = 30-005-01075**

12-3/4" 45.5# @ 120'  
cmt'd. w/ 125 sx cmt. TOC @ surface (calc).

2-7/8" 6.5# J-55 production tbhg (88 jts)

TOC @ 2415' (CBL)

7" 20# @ 2860'  
cmt'd. w/ 125 sx (DNC)

Top of Queen @ 2865':

**Queen Open Hole: 2865' - 2881' (3-55)**

**Queen Open Hole: 2865' - 2928' (05-08)**

PBTD - 2928'  
TD - 2928'

6/3/2008

DQSU #39.xls