

RECEIVED

OCT 03 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-05232

5. Indicate Type of Lease

STATE ☒ FEE ☐ BLM ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State T

8. Well Number #7

9. OGRID Number

228051

10. Pool name or Wildcat

Denton (Devonian)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other - ~~Injection Well~~ ☒

2. Name of Operator

Americo Energy Resources, LLC

3. Address of Operator

7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location

Unit Letter N : 990 feet from the South line and 2310 feet from the West line

Section 2 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3798.65' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

INFORM OIL CONSERVATION DIVISION

- 1- Move in and rig up work over rig. Spot & rig up reverse unit, fill tank with field salt water.
- 2- Unload & tally 8900' of 2-7/8" and 2915' of 2-3/8" EUE 8RD, N80 tubing on location.
- 3- Kill well if necessary. N/d & N/u- Pooh with production equipment and sub pump in the well.
- 4- GIH with 4-1/2" RBP and Squeeze packer on tapered string.
- 5- Set RBP at 11800'. Release & Pick up. set Squeeze tools at 11770'. Test plug 600 psig.
- 6- If Bridge plug held OK, dump 200 lb of 20/40 sand on top of Bridge plug. Tag sand.
- 7- Move up w/packer and test 4-1/2" liner 600 psi from 11770'-8900', and test 7" casing string from 8900'-surf.
- 8- Prepare to Squeeze off any leak/leaks in the 4-1/2" and/or 7" casing.
- 9- If testing casing string is satisfactory. Inform OCD 24 hrs ahead- Final test the casing string to 500 psi For 30 minutes or as directed by OCD agent. Pull and lay down testing equipment from well bore.
- 10- Submit Subsequent workover report of C-103 to Oil Conservation Division.
- 11- Prepare to put well on production via electric sub pump. Put well on production and report results. Attach: current wellbore diag.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

Regulatory Analyst

DATE

10-2-08

Type or print name: Ehsan Bayat

E-mail address: ehsan.bayat@americoenergy.com Telephone No. 713-984-9700

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

OCT 03 2008

Conditions of Approval (if any):

Denton State T #7
API # 30-025-05232

GL., 3798.65'
 KB., 3807.65'

DF

TOC at 250'
 By Temp log.

D&C 2/28/1953

Measurements 9' above GL.

Base USDW @

Location: 990' FSL & 2310' FWL
 of Section 2, T-15 S, R-37 E
 Lea County, New Mexico.

CBL/VDL run on 3/13/1979

No Cement above approx. 3000'
 perf. At 2970' w/4 holes & squeezed
 w/ 720 sx.cement.WOC 16 hours,
 Ran temp.survey log, indicated
 the top of cement to be at 250',
 below surface.(between 7"& 9-5/8"
 Cement did not circulate to surface

3/22/2003,&

3/24/2003 : Merit Energy:

RIH w/ 4-1/2" Packer & Plug, set
 RBP at 9105' & Plug at 9100' Test
 Plug to 1000 psig. OK Note,
 RBP & Plug was below top of 4-1/2"
 Liner which is at 8985'
 Top of liner was good at 1000 psig.
 Released Packer. Pumped 50 Bbls.
 water into tubing at injection rate of 2.5
 bbls at 200 psig.

3/31/2003: R/U B J & Pumped 100 sxs. On
 top of Liner squeezed at 1600 psig.
 pressure dropped 50 # in 5 minutes.
 Repress. to 1600 # and held for 15 minutes
 No bleed off Moved packer to 8140' & set.
 Pressred up to 500 # and left shut-in.till

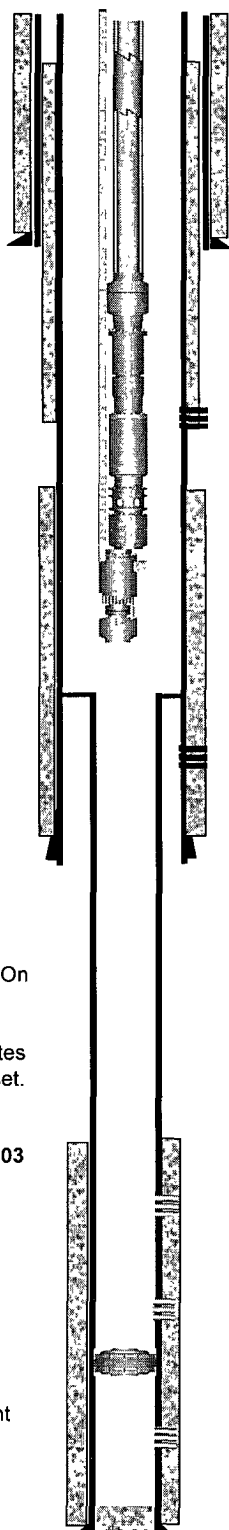
4/2/03: Continued operation on 4/4/2003

Tagged cement at 8715'.cleaned to top
 of liner at 8989' & inside 4-1/2" Liner, 7'
 of cement inside Liner.
 Pressure tested 7 0" & 4-1/2' liner
 to 500 psig. 4/5/2003.Final page
 Report by Merit energy

4/27/2003: R/U Computa Log. Logged
 from 9100' to 7100' Log indicated no
 cement on top of the 4-1/2".Have cement
 behind 7.0" Casing

TD 12418'

Shut- in since 2003 after unsuccessful workover.



Not Producing at this time.(4/3/2006)

TOC @ 250' below surface.
 After Squeeze job.

9-5/8" casing @ 2110' in 17-1/2" hole.
 w/ 1300 sxs. Cement circulated

liquid level above pump at 6311'
 some 2640' above pump.
 3/11/1979: To repair 7.0" casing.
 5 SQZD HOLES AT 2970'

Details of the pump are not known.

ESP pump set at 8951'

Top of liner 4-1/2" at 8985'

Old wolfcamp Perfs.
 9064- to 9124' Squazed off.

7" casing set at 9232'
 Cement used 600 sxs,Top ?
 0 - 69' 26# S-95
 69' - 715' 23 # N-80
 715' - 4996' 23 # J-55
 4996' - 7099' 23 # S-95
 7099' - 9232' 26 # S-95

DV Tool ran & set at 7002'
 cemented with 400 sxs.

Top of cement behind 4-1/2" unknown.

Perfs @ 11955' - 12034', 21 holes (B zone)
 or 11993'- 12034' ? By DevonEnergy,(10/16/98)

11/17/1974: Devonian, Perforated,& Acidized.
 Perfs @ 12216'-12275', 8 holes(D zone perfs)

RBP stuck at 12308' ?

11/17/1974: Devonian, Perforated,& Acidized.
 Perfs @ 12333' -12366', 6 holes,(D Zones perfs)
 PI, 257 BOPD, 46.4 API gravity oil
 Flowing Tbg.Pressure 2,750 psig

4 1/2" Liner set @ 12418', w/ 375 sxs.Cmnt.
 8985' - 9152' 11.5 # K-55, 9152' - 12418' 15 5 # N-80