

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		RECEIVED SEP 10 2003 HOBBS OCE State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. : 30 025 38598 5. Indicate Type of Lease STATE ☒ FEE State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Hahn State			
b. Type of Completion: NEW ☒ WORK DEEPEN: PLUG DIFF. RESVR. OTHER: WELL OVER BACK							
2. Name of Operator: CrownQuest Operating, Inc. Ogrid: 213190				8. Well No.: 1			
3. Address of Operator P.O. Box 53310, Midland, TX 79710				9. Pool name or Wildcat: 96838 Wildcat SAUNDERS PERMO-UPPER PENN			
4. Well Location Unit Letter <u>P</u> : <u>900'</u> Feet From The <u>South</u> Line and <u>330'</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>14S</u> Range <u>33E</u> NMPM <u>Lea</u> County							
10. Date Spudded 11-21-07	11. Date T.D. Reached 2-7-08	12. Date Compl (Ready to Prod) 6-19-08	13. Elevations (DF& RKB, RT, GR, etc.) 4200' GR	14. Elev. Casinghead			
15. Total Depth: 13,649'	16. Plug Back T.D.: 10,645'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools: ☒	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name Pennsylvanian from 9461-10,724' <u>10,628'</u>				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run: GR/CCL			22. Was Well Cored: No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	445'	17 1/2"	600 sx CI C	None		
9 5/8"	36 & 40#	5948'	12 1/4"	2600 sx CI C	None		
5 1/2"	17#	11,000'	8 3/4"	720 sx H	None		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,765' 9410	Per AR
26. Perforation record (interval, size, and number): Perforated from 9461-63; 9467-69; 9536-38; 9551-53; 9583-85; 9613-15; 9667-69; 9734-38; 9788-90; 9810-12; 9822-24; 9883-85; 9912-14; 9973-75; 10,552-62; 10,616-28, 128 holes. Set CIBP @ 10,680 w/35' cement over perfs: 10,712-10,724'.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9461-10,628' 10,000 gals 15% NEFE acid			
28. PRODUCTION							
Date First Production: 6-19-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-11-08	24			15	30	50	2000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales						Test Witnessed By	
30. List Attachments C-104, logs (inclination submitted by Energen 3-14-07 well record only C-105.							
Signature 		Name : Ann E. Ritchie		Title: Regulatory Agent		Date: 9-2-08	
E-mail Address: ann.ritchie@wtor.net							



INSTRUCTIONS CrownQuest Operating, LLC 30 025 38598

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11082'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,547'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2645'	T. Miss 12,448'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 13,640'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4062'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6978'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7706'	T. Morrow	T. Wingate	T.
T. Wolfcamp 9186'	T. MiddleMorrow:	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 9842'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							Listed Above