

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-38792 ✓
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
GAINER 22 ✓ **<36973>**
6. Well Number:
001 ✓

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER **SHUT-IN**

8. Name of Operator
THOMPSON, J. CLEO

9. OGRID
11181 ✓

10. Address of Operator
P.O. BOX 12577 ODESSA, TX 79768

11. Pool name or Wildcat
CROSSROADS DEVONIAN SOUTH

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	22	10S	36E		1678	SOUTH	1698	WEST	LEA ✓
BH:										

13. Date Spudded 05/31/2008	14. Date T.D. Reached 07/31/2008	15. Date Rig Released 08/01/2008	16. Date Completed (Ready to Produce) N/A	17. Elevations (DF and RKB, RT, GR, etc) 4010'
18. Total Measured Depth of Well 12288	19. Plug Back Measured Depth	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR/CNL/DLL/DT	

22. Producing Interval(s), of this completion - Top, Bottom, Name
12275 TO 12288 OPEN HOLE

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	523	17 1/2	500 SX "C"	
8 5/8	32#	4285	11	1300 SX 50:50 POZ	
5 1/2	17#	12275	7 7/8	425 SX 50:50 POZ	
TOC @ 8700' BY					
CBL RUN 8/12/08					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12275 - 12288 OPEN HOLE 11419 - 11427 (8' - 16 HOLES) 10444 - 10449 (5 FT - 10 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11419 - 11427 10444 - 10449 AMOUNT AND KIND MATERIAL USED 1000 GALS ISOSOL 1500 GALS 15% HCL
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28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in) SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *J E Stevens* Printed Name JIM STEVENS Title OPERATIONS Date 09/10/2008
E-mail Address jstevens@jcleo.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Ojo Alamo		T. Penn A"
T. Salt			T. Kirtland		T. Penn. "B"
B. Salt			T. Fruitland		T. Penn. "C"
T. Yates	2908		T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers			T. Cliff House		T. Leadville
T. Queen			T. Menefee		T. Madison
T. Grayburg			T. Point Lookout		T. Elbert
T. San Andres	4190		T. Mancos		T. McCracken
T. Glorieta			T. Gallup		T. Ignacio Otzte
T. Paddock			Base Greenhorn		T. Granite
T. Blinebry			T. Dakota		
T. Tubb			T. Morrison		
T. Drinkard			T. Todilto		
T. Abo	7774		T. Entrada		
T. Wolfcamp	9014		T. Wingate		
T. Penn			T. Chinle		
T. Cisco (Bough C)	9684		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2. from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

825 W. 68th
P.O. Box 12670
Odessa, Texas 79768-2670
432-550-4920
432-367-9648 Fax

FLEXBAR, INC.

600 N. Marienfeld
Suite 428
Midland, Texas 79701
432-570-5135
Fax 432-570-5149

J CLEO THOMPSON GAINER 22 #1

STATUS @ Sept 1, 2008

LOCATION: 1678 FSL + 1698 FWL, SEC 22
T-10-S, R-36-E, LEA CO., N.M.

13 3/8 48#

CMT W 500SK "C"

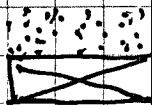
SET @ 523 FT CIRC 217SKS (76 BBL) TO PIT

8 5/8 32# J

CMT W/ 1100 SKS

SET @ 4285' CIRC 316 SKS (138 BBL) TO PIT

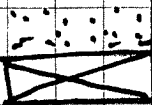
PERF 10,444-10449 (SWABBED ALL WATER)
5 FT 2 SPF
10 HOLES



CIBP @ 11400' DUMPED 35' CMT ON TOP

9#
MUD

PERF 11419-11427 (SWABBED ALL WATER)
8 FT 2 SPF
16 HOLES



CIBP SET @ 12250 W 35 FT OF CMT

5 1/2 17# N-80 + P-110

CMT W 425 SKS

SET @ 12275 FT TOC @ 8700 FT, CBL

TD @ 12288

SWAB TESTED ALL WATER
FROM DEVONIAN