

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003			
RECEIVED SEP 17 2008 HOBBS, NM		WELL API NO. 30-025-38908		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		State Oil & Gas Lease No. E-5146-03					
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Paloma 28 State Com					
2. Name of Operator Mewbourne Oil Company 14744		8. Well No. #2					
3. Address of Operator PO Box 5270 Hobbs, NM 88241		9. Pool name or Wildcat Wildcat Morrow					
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>20S</u> Range <u>36E</u> NMPM Lea County							
10. Date Spudded 07/29/08	11. Date T.D. Reached 09/03/08	12. Date Compl. (Ready to Prod.) 09/13/08	13. Elevations (DF& RKB, RT, GR, etc.) 3600' GL	14. Elev. Casinghead 3600' GL			
15. Total Depth 11600'	16. Plug Back T.D. 11547'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 11230' to 11304' Morrow				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run CN/DLL/CBL/CCL/GR				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	520'	17 1/2"	550	Surface		
9 5/8"	40#	3555'	12 1/4"	1200	Surface		
4 1/2"	11.6#	11600'	8 3/4"	1950	TOC @ 1140		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 11230' - 11304' (36', 72 holes, 2 SPF, 0.40" EHD and 120° Phasing)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11230' to 11304' AMOUNT AND KIND MATERIAL USED Natural				
28. PRODUCTION							
Date First Production 09/13/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing			
Date of Test 09/16/08	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 57	Gas - MCF 2240	Water - Bbl. 5	Gas - Oil Ratio 39298
Flow Tubing Press. NA	Casing Pressure 1800	Calculated 24- Hour Rate	Oil - Bbl 57	Gas - MCF 2240	Water - Bbl 5	Oil Gravity - API - (Corr.) 56	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Levi Jackson	
30. List Attachments C104, Logs, Deviation Survey							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Jackie Lathan Printed Signature <i>Jackie Lathan</i> Name Title Hobbs Regulatory Date 09/17/08 E-mail Address jlathan@mewbourne.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2144	T. Strawn 10556	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3360	T. Atoka 10790	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3540	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. Rustler 1816	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Delaware 6030	T. Morrison	T.
T. Tubb	T. Bone Springs 7180	T. Todilto	T.
T. Drinkard	T. Morrow 11141	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 10108	T. TD 11600	T. Chinle	T.
T. Penn	T. LTD 11601	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 C	XX	XX		XX

paragraph

1. Date:	9/26/2008
2. Type of Well:	
Oil:	Gas: XX
3. County:	LEA

4. Operator	MEWBOURNE OIL CO			API NUMBER	30 - 025 - 38908
5. Address of Operator	PO BOX 5270 HOBBS NM 88240				
6. Lease name or Unit Agreement Name	PALOMA 28 FEDERAL COM			7. Well Number	# - 2
8. Well Location	Unit Letter: M 660 feet from the S line and 660 feet from the W line Section 28 Township 20S Range 36E				

9. Completion Date	9/13/2008	11. Perfs	Top	Bottom	TD
			11230	11304	11600
10. Name of Producing Formation(s)	12. Open Hole Casing shoe		Bottom	PBD	
				11547	

13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y	N XX	OSUDO;MORROW, SOUTH (GAS)	82200
16. Remarks	EXTEND		

TO BE COMPLETED BY DISTRICT GEOLOGIST			
17. Action taken	18. Pool Name	Pool ID num	
EXTEND	OSUDO;MORROW, SOUTH (GAS)	82200	
<div style="display: flex; justify-content: space-between;"> <div> <p>T 20 S, R 36 E</p> <p>SEC 28: W/2</p> <p>SEC 32: E/2</p> <p>SEC 33: W/2</p> </div> <div> <p>T 21 S, R 35 E</p> <p>SEC 3: Lots 3, 4, 5 and 6</p> <p>SEC 4: Lots 9,10,11,12,13,14,15 & 16</p> </div> </div>			

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	Pool ID num
OSUDO;MORROW, SOUTH (GAS)	82200
22. Placed in Pool	23. By order number
	R-