

SEP 1 2 2008

Submit 2 Copies To Appropriate District State of New Mexico	Form C-103
Office District I District I	October 25, 2007 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II OH. CONSERVATION DIVISION	30-025-24021
1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 South St. Francis Dr. South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 South St. Francis Dr. 1000 Rd., Aztec, NM 87410 South St. Francis Dr. 1000 Rd., Aztec, NM 87410 South St. Francis Dr. 1000 Rd., Aztec, NM 87410 South St. Francis Dr. 1000 Rd., Aztec, NM 87410 South St. Francis Dr. 1000 Rd., Aztec, NM 87410 South St. Francis Dr. 1000 Rd., Aztec, NM 87410 South St. Francis Dr. 1000 Rd., Aztec, NM 87410 South St. Francis Dr. 1000 Rd., Aztec, NM 87410 South St. Francis Dr. 1000 Rd., Aztec, NM 87410 South St. Francis Dr. 1000 Rd., Aztec, NM 87410 South St. Francis Dr. 1000 Rd., Aztec, NM 87410 South St. Francis Dr. 1000 Rd., Aztec, NM 87410 South St. Fran	STATE FEE X
District IV Santa 1.e, NW 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Arrowhead Grayburg Unit
PROPOSALS.)	8. Well Number 146
1. Type of Well: Oil Well Gas Well XOther Injection	
2. Name of Operator	9. OGRID Number 005380
XTO Energy Inc. /	10. Pool name or Wildcat
3. Address of Operator 200 N. Loraine, Ste. 800 Midland Texas 79701	Arrowhead; Grayburg
4. Well Location Unit Letter A: 660 feet from the North line and 660 feet from the Eastline	
Section 1 Township 22S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Tr. Biovation (Snow Whether 21, 122)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTERNATION	
FERT ORM NEMEDIAE WORK EL 1200 / 110 / 1200 /	
TEMPORARILY ABANDON	
FOLE ON ALTEN ONOMIO	
OTHER:	eady for OCD inspection after P&A
N/A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
N/A Rat hole and cellar have been filled and leveled. Cathodic protection noises have to X. A steel marker at least 4" in diameter and at least 4' above ground level has been set	in concrete. It shows the
A steel marker at least 4 in diameter and at least 4 above ground level has been see	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	ON HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contour and has	as been cleared of all junk, trash, flow lines and
other production equipment. Caliche pad removed and location cleaned	,
Anabara dood men tie downs and risers have been cut off at least two feet below gr	ound level.
NIAD If this is a one well lease or last remaining well on lease, the hattery and pit location	on(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, proc	auction equipment and junk have been removed
from lease and well location. X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not	
have to be removed.) Earthen berm is in place to discourage traffic	
All other environmental concerns have been addressed as ner OCD rules. Reset	eded with BLM Seed Mix #2
X Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one	
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
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SIGNATURE TITLE Maintenance Foreman TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com	DATE 09/12/2008 n PHONE: 575-441-1634
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For State Use Only	966 bad
APPROVED BY: COMPHANCE OFFICE TITLE WWD. OF	DATE 1/2000
Conditions of Approval (if any):	•