

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-05204 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other - Injection Well		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> BLM <input type="checkbox"/>
2. Name of Operator Americo Energy Resources, LLC ✓		6. State Oil & Gas Lease No.
3. Address of Operator 7575 San Felipe, Suite 200, Houston, TX 77063		7. Lease Name or Unit Agreement Name W.T. MANN "A" ✓
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>36</u> Township <u>14S</u> Range <u>37E</u> NMPM County <u>Lea</u> ✓		8. Well Number #2 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3799' GR		9. OGRID Number <u>228051</u> ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Denton (Devonian)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WT Mann "A" # 2 - no tbing and no fish in wellbore - fluid level stablized at 7100' from surface

- 1) R/U PUMP TRK , pump csg capacity from 6000-12,416' of pkr fluid.
- 2) r/u wire line trk,run gauge ring to 12,316',poh
- 3) run 7" CIBP & set at 12,316' - 100' above top perf's 12,416' , dump 20' cmt
- 4) R/D wire line trk,load csg w/ pkr fluid & test to 500 psi for 30 min set up TEST FOR ODC - T/A

Condition of Approval : Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ehsan Bayat TITLE Regulatory Analyst DATE 9-30-08
Type or print name: Ehsan Bayat E-mail address: ehsan.bayat@americoenergy.com Telephone No. 713-984-9700
For State Use Only

APPROVED BY: Tony W. Hill TITLE _____ DATE _____
Conditions of Approval (if any):

OCD FIELD REPRESENTATIVE W/ SIGNATURE

OCT 06 2008