

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-05222

5. Indicate Type of Lease

STATE ☐FEE ☒BLM ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

B.C. Dickinson A1

8. Well Number # 1

9. OGRID Number

228051

10. Pool name or Wildcat

Denton (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other - ~~Injection Well~~

2. Name of Operator

Americo Energy Resources, LLC

3. Address of Operator

7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West lineSection 1 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3820' Drive Bushing

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) Miru wor, n/d wellhead n/u bop, poh w/ 91 jts 2 7/8" tbing, rih w/ gauge ring to top of perf's @ 9350' poh w/ gauge ring

2) Rih w/ bailer & dump 25'+cmt 9300'-9275'' sdon

3) Rih w/ wire line tag top of cmt-if top of cmt at 9275'

4) r/d wire line trk, load csg and pressure test to 500 psi for 30 min

5) if test is good, rih w/ 2 7/8" tbing poh laying down n/d bop, n/u well head, run chart test to 500 psi, For 30 min for OCD T/A status. Rdwor

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & ChartI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

DATE

Type or print name: Ehsan Bayat E-mail address: ehsan.bayat@americoenergy.com Telephone No. 713-984-9700

For State Use Only

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

T 06 2008