

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

MAR 20 2008

HOBBS OLD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37104
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Vince BGH
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1750</u> feet from the <u>East</u> line Section <u>30</u> Township <u>9S</u> Range <u>35E</u> NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4165' GR		9. OGRID Number 025575
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Jenkins; Devonian Wildcat Mississippian
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P & A ☐
CASING/CEMENT JOB ☐

OTHER: Squeeze Atoka Perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-18-08 RU and released packer. TIH w/packer and RBP. Set RBP @ 11800'. Spot 2 sx 20/40 sand. Pulled packer to 11550'. Pumped into Atoka perfs. Pressure tested. Released packer and pulled 60 stands.

2-19-08 RU WL. Set 7" retainer @ 11570'. Pumped 75 sx "H" Neat w/additives. Squeezed Atoka perfs to 5500# w/20 sx in formation.

2-20-08 TIH w/6-1/8" bit and tagged cement. Drilled 2' of cement. Drilled on retainer. Circulated clean.

2-21-08 Drilled retainer and cement. Circulated clean. Tested squeeze holes to 1000# for 5 mins. Washed sand off RBP. TOH.

2-22-08 Latched and released RBP. TOH.

2-7/8" tubing @ 5996'

Well is completed in Devonian and Mississippian. (DHC-3923)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Technician DATE 3-19-08

Type or print name Stormi Davis E-mail address: stormid@ypcnm.com Telephone No. 575-748-1471

For State Use Only

APPROVED BY: Chui Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 02 2008

Conditions of Approval (if any):

2A Jenkins Atoka South