

Submit 3 Copies To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Lordsburg, NM 88050

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 02 2008
HOBBS OCD

WELL API NO. 30-025-25536
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Quail State SWD
8. Well Number 1
9. OGRID Number 147179
10. Pool name or Wildcat SWD; Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter O : 660' feet from the South line and 1980' feet from the East line Section 11 Township 19S Range 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Hydro-test packer & tubing. Return to Disposal <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the following work done on 9/23/2008 thru 9/24/2008 and MIT chart ran on 9/24/2008.

RU Hydrostatic pipe testers. RIH, hydrotesting 5000 psi above slips, w/ 4-1/2 Baker Lok-set pkr on 2-3/8 J-55 TK-99 tubing. Set packer at 4750'. Load & test backside to 550 psi. Held ok. Released pkr. Reset pkr at 4880'. Load & test csg & squeezed interval 4792-4804 to 600 psi. Held ok. Released pkr. ND BOP. Set packer at 4945'. NU wellhead. Load backside & test to 525 psi. Run MIT test for 30 minutes. Held ok. RDPU. FINAL

Spud Date:

07/17/2008

Rig Release Date:

08/09/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Linda Weeks

TITLE Reg. Compliance Specialist

DATE 09/30/2008

Type or print name Linda Weeks

E-mail address: linda.weeks@chk.com

PHONE: (405)879-6854

For State Use Only

APPROVED BY:

Larry W. Hill

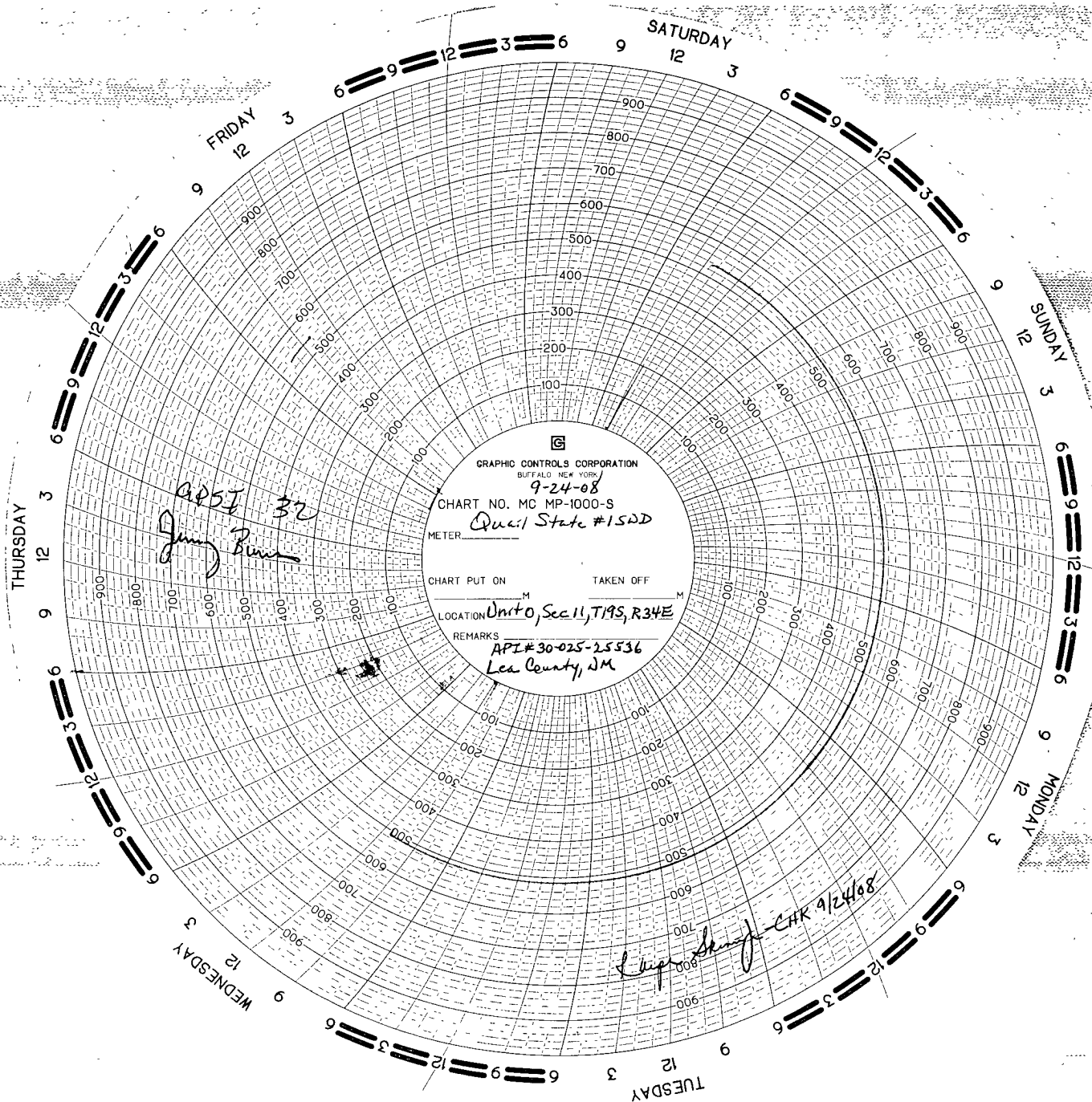
OIL FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE

Conditions of Approval (if any):

OCT 06 2008



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

9-24-08

CHART NO. MC MP-1000-S

METER Quail State #1522

CHART PUT ON

TAKEN OFF

LOCATION Unit 0, Sec 11, T19S, R34E

REMARKS

API # 30-025-25536
Lea County, NM

APST 32
July 2008

Emp. Sample - CHK 9/24/08