		of New Mexico	Form C-103
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minera	als and Natural Resources	WELL API NO.
<u>District II</u>	OIL CONSEI	RVATION DIVISION	30-025-34187
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr, Santa Fe, NM 87505			N/A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Bull Durham
1. Type of Well: Oil Well 🗓 Gas Well 🗌 Other			8. Well Number 001
2. Name of Operator			9. OGRID Number 00873
Apache Corporation 3. Address of Operator 6120 S Yale Ave. Suite 1500			10. Pool name or Wildcat
73. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224		Blinebry Oil & Gas / House; Tubb	
4. Well Location			
·		ne South line and 6	
Section 14	Township	20S Range 38E whether DR, RKB, RT, GR, et	NMPM CountyLea
Pit or Below-grade Tank Application	3577' GR	whether DR, RRD, R1, OR, et	c.)
		nearest fresh water wellD	istance from nearest surface water
Pit Liner Thickness: m		, , , , , , , , , , , , , , , , , , , 	Construction Material
12. Check	Appropriate Box to	Indicate Nature of Notice	Report or Other Data
	• •		•
NOTICE OF I	NTENTION TO: 1 PLUG AND ABANDO		BSEQUENT REPORT OF: RK
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A
PULL OR ALTER CASING	_	CASING/CEME	
-			
		OTHER:Recom	pletion Procedure X
OTHER: 13. Describe proposed or com		arly state all pertinent details, a	pletion Procedure Indigive pertinent dates, including estimated date Attach wellbore diagram of proposed completion
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