Submit To Appropriate District Office State Lease - 6 copies State of New Me.									Form C-105			
Fee Lease - 5 copies	Fee Lease - 5 copies Hnetgy, Minerals and Natural Resources						WELLA	Revised June 10, 2003 WELL API NO.				
District I 1625 N. French Dr., Hobbs 10783200							30-025-34187					
1301 W. Grand Aven	1301 W. Grand Avenue. Artesia, NM 88210 U11 Conservation Division						5. Indicate Type of Lease					
District III	District III 1220 South St. Francis Dr.						STATE FEE X					
1220 S. St. Francis Dr., Santa Ee, MVA 27303 N. Vill. A. D. D. A. D.							State Oil & Gas Lease No. _{NA}					
WELL CONDUCTION REPORT AND LOG								The state of the s				
ia. Type of Well:							1	7. Lease Name or Unit Agreement Name Bull Durham (303212)				
			SLL []	DRY [OTHER				am (3032 i	2)		
b. Type of Comp	WORK	☐ DEE			DIFF.	ממו						
WELL OVER BACK RESVR. ☑ OTHER 2. Name of Operator							8. Well No.	8. Well No.				
Apache Corporation								001	001			
3. Address of Open		-							9 Pool name or Wildcat			
6120 S Yale A		uito 1500	Tulsa (NK 7/	1136_/122/			Blinebry C	Blinebry O&G (6660)/House; Tubb (78760)			
4. Well Location	ve, c	uite 1300	i uisa, C	JI 14	100-4224	 	-,					
Unit Letter	P		30 Fe	et From	_{The} South	Lit	ne and 6	60	Feet From T	_{he} Ea	Lir	
Section	14			wnship			38E	NMPM	Le		County	
10. Date Spudded 01/17/1998	11.	Date T.D Ro		07/24	e Compl. (Ready to Prod. /2008	35	77'	DF& RKB, RT, C			Casinghead	
15. Total Depth		16. Plug F	Back T.D.	1	7. If Multiple Compl. Hor	w Many	18. Interva Drilled By		ols	Cable 1	l'ools	
7800'		7215'			Zones? 2		Billiod By					
19. Producing Inte	rval(s)	of this com	pletion - Top	o, Bottoi	m, Name				20. Was Di	rectional S	urvey Made	
5972-6114' (B 21. Type Electric a				ubb)				22. Was W	ell Cored			
21. Type Electric												
23.					CASING RECO			trings set in	well)			
CASING SIZ	E		HT LB./FT.		DEPTH SET		OLE SIZE		ING RECORI) A	MOUNT PULLED	
8-5/8"			474				12-1/4" 7-7/8"		775 1750			
5-1/2"	5-1/2" 15.5# &		17#	# 7800'			1-110		17.50			
24.				LINER RECORD			2		TUBING I			
SIZE	TOF)	BOTT	MC	SACKS CEMENT	SCREE	N -	SIZE 2-7/8"	DEPTH	SET	PACKER SET	
								2-118	6823'			
26. Perforation	ecord	interval siz	e and numb	er)		27 40	TOH2 OF	FRACTURE (CEMENT S	OUFFZF	FTC	
Blinebry 597	2-61	14' (49 ho	oles) prev	iously	completed		INTERVAL	FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
Tubb 6634-6	3792'	(36 holes	s) new pe	erfs		6634-	6792	2K gals 15% HCl, 39K gals pad & 82K# 20/4				
							······································					
20					PR	ODUC'	TION					
28 Date First Product	ion		Production	Metho	d (Flowing, gas lift, pump) Well Star	tus (Prod. or S	Shut-in)		
07/24/2008 Rod Pump						Producing						
Date of Test	Hou	rs Tested	Choke		Prod'n For	Oil - Bb	ı	Gas - MCF	Water -	Bbl.	Gas - Oil Ratio	
08/19/2008		hours			Test Period	35	-	46	79		1314	
Flow Tubing	ļ	ing Pressure	Calcui	ated 24	- Oil - Bbl.	Gas	- MCF	Water - Bbl.	Oil	Gravity - A	J API - (Corr)	
Press.		<u> </u>	Hour							•	•	
									36			
29. Disposition of	Gas (S	old, used for	fuel, vented	l, etc.)		•			Test Witne	•		
Sold 30. List Attachme	nto								Apache			
C-102's, C-10		C-104's										
			nation show	vn on b	oth sides of this form a	s true and	complete to	the best of my	knowledge a	nd belief		
	••	,			Dulmand		KA		J	•		
Signature	A	Tophi	, Mac	kan	Printed Name Sophie M	lackav	Tit	le Engineeri	ng Tech		Date 08/21/200	
						· - J			J 1 2 2 1 1	•	,	
E-mail Addres	S	sophie.ma	скау <i>@</i> ар	acn e co	rp.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T.			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T.Tubb	T. Delaware Sand	T.Todilto	T. ,			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	T.	T. Wingate	T.			
T. Wolfcamp	Т.	T. Chinle	T.			
T. Penn	T.	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			

OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2. from......to..... No. 4, from to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......feet......feet..... No. 2, from......feet...... No. 3, from......feet......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary)

			(Fittach additional sheet if needstary)						
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	
				,					
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