

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-025-34187

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No. NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☒ OTHER ☐

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224

4. Well Location

Unit Letter P : 330 Feet From The South Line and 660 Feet From The East Line

Section 14 Township 20S Range 38E NMPM Lea County

10. Date Spudded 01/17/1998

11. Date T.D Reached

12. Date Compl. (Ready to Prod.) 07/24/2008

13. Elevations (DF& RKB, RT, GR, etc.) 3577'

14. Elev Casinghead

15. Total Depth 7800'

16. Plug Back T.D. 7215'

17. If Multiple Compl. How Many Zones? 2

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5972-6114' (Blinebry) / 6634-6792' (Tubb)

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1590'	12-1/4"	775	
5-1/2"	15.5# & 17#	7800'	7-7/8"	1750	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6823'	

26. Perforation record (interval, size, and number)

Blinebry 5972-6114' (49 holes) previously completed

Tubb 6634-6792' (36 holes) new perfs

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6634-6792	2K gals 15% HCl, 39K gals pad & 82K# 20/40

28. PRODUCTION

Date First Production 07/24/2008

Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump

Well Status (Prod. or Shut-in) Producing

Date of Test 08/19/2008

Hours Tested 24 hours

Choke Size

Prod'n For Test Period

Oil - Bbl 35

Gas - MCF 46

Water - Bbl. 79

Gas - Oil Ratio 1314

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr ) 36.1

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

Test Witnessed By Apache

30. List Attachments C-102's, C-103's, C-104's

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Sophie Mackay

Printed Name Sophie Mackay

Title Engineering Tech

Date 08/21/2008

E-mail Address sophie.mackay@apachecorp.com

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Fl.

Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS

0.....

No. 2, from.....to..... No. 4, from.....to.....

tion to which water rose in hole.

No. 1, from.....to.....

No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

Lithology	From	To	Thickness
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