

RECEIVED

SEP 22 2008

HOBBS (11)

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-06616 ✓
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	BO-0085
7. Lease Name or Unit Agreement Name	West Blinbry Drinkard Unit
8. Well Number	76
9. OGRID Number	00873
10. Pool name or Wildcat	Eunice; Bli-Tu-Dri, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well

2. Name of Operator
Apache Corporation (873)

3. Address of Operator
6120 S Yale Ave, Suite 1500
Tulsa, OK 74136-4224

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 16 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Convert to Injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is currently producing from the Blinbry w/ the Drinkard below CIBPs.

Pursuant to R-12981 effective 9/1/2008, Apache proposes to convert this well to injection via the following procedure:

1. MIRU.
2. POOH w/ production equipment.
3. Clean out fill fr/ 6125' - 6325'.
4. Drill out CIBP @ 6325', Model D pkr @ 6370', & CIBPs @ 6532' & 6550'.
5. Clean out well to PBTD @ 6651'.
6. Isolate & acidize Drinkard fr/ 6419' - 6648'.
7. Isolate & acidize Blinbry fr/ 5617' - 5597'.
8. RIH w/ IPC injection tubing & packer to 5550'.
9. Notify NMOCD office prior to pressure testing casing per NMOCD regulations.
10. Set up surface equipment.
11. Begin injection in the Blinbry/Drinkard.

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Sophie Mackay

TITLE Engineering Tech

DATE 09/18/2008

Type or print name Sophie Mackay

For State Use Only

E-mail address: sophie.mackay@apachecorp.com Telephone No. (918)491-4864

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

OCT 06 2008

APPROVED BY:

Tom M. Lill

TITLE

DATE

Conditions of Approval (if any):

Present

WELL DATA SHEET

Last Update: 9-9-08

Lease Name: WBDU #76W (State DA #2)

API No: 30-025-06616

Location: C-NE-SW, Sec 16, T-21S R-37E

County: Lea ST: NM

Spud Date: 5-14-47 Well Elev: 3454' GL 11' KB

TD Date: 6-22-47 Completion Date: 6-29-47

TD: 6654' PBTD: 6325' TOC: 2850'(TS)

Casing

Producing Formation: Blinberry

Size: 13^{3/8}" 8^{5/8}" Perfs: From 5617' to 5997' /spf _____ to _____

Wt: 36[#] 32[#] _____ to _____ /spf _____ to _____

Grd: _____ IP: _____ BOPD _____ BWPD _____ MCF/D

Dpth: 214 2815 Well History: (See Attached)

Cmt: 200 1250 SX

Blinberry

5617'

5653'

to

5767'

5794'

to

5924'

Fill @ 6125'

CIRP-6325'

5951-97' OA

Model Dpk
@ 6370'

Drinkard

6419'

to

6501'

CIRP-6532'

CIRP-6550'

5555-6600'

5600-23'

5623-48'

6651'

TD: 6654'

Well Equipment:

Pumping Unit: ?

Size: 5 1/2" Motor Type: _____ HP: _____ POC: _____

Wt: 15.5[#] Tbg: 191 Jts 2 3/8" Size 4.7" Grade 5-55

Grd: J-55 MA @ 6084' SN @ 6001' TAC @ 5337' (11-26-97)

Dpth: 6654' Rods: 71-7/8" D + 162-3/4" D + 10-7/8" D

Cmt: 500 SX Pump: 2" x 1 1/4" x 16' RHDC (9-1-05)

Proposed

WELL DATA SHEET

Last Update: 9-15-08

Lease Name: WBDU #76W (State DA #2)

API No: 30-025-06616

Location: 1980's/1980's W
C-NE-SW, Sec 16, T-21S, R-37E

County: Lea ST: NM

Injection Order Date: 8-11-08 Spud Date: 5-14-47 Well Elev: 3454' GL 11' KB

Injection Order No: R-12981 TD Date: 6-22-47 Completion Date: 6-29-47

Permit BPD / PSI: 490 / 1120 TD: 6654' PBTD: 6651' TOC: 2850' ±

Casing

Producing Formation: Blinebry / Drinkard

Size: 3 3/8" 8 5/8" Perfs: From 5617' to 5997' /spf _____ to _____

Wt: 36" 32" 6419' to 6648' /spf _____ to _____

Grd: _____ Well History: (See Attached)

Dpth: 214' 2815'

Cmt: 200 1250
(Grc)

Blinebry

5653'
to
5767'
5794'
5924'

5617'
to
5780'

5951'
to
5997'

Drinkard

6419'
to
6501'

6555'

6648'

Well Equipment:

Tbg: ±180 Jts 2 3/8" Size IPC Grade

Pkr Type Baker Lok-Set Depth: 5550'

Casing:

Size: 5 1/2" Wt: 15.5# Grd: J-55 Depth: 6654' Cmt: 500 ±

TD: 6654'