

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

87505

RECEIVED

SEP 22 2008

HOBBS NM

Energy, Minerals and Natural Resources

WATER CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-06623
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	BO-1732
7. Lease Name or Unit Agreement Name	West Blinbry Drinkard Unit
8. Well Number	057
9. OGRID Number	00873
10. Pool name or Wildcat	Eunice; Bli-Tu-Dri, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well

2. Name of Operator
Apache Corporation (873)

3. Address of Operator 6120 S Yale Ave, Suite 1500
Tulsa, OK 74136-4224

4. Well Location
Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 16 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Convert to Injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is currently producing from the Blinbry/Tubb with the Drinkard below a CIBP.

Pursuant to R-12981 effective 9/1/2008, Apache proposes to convert this well to injection via the following procedure:

1. MIRU.
2. POOH w/ production equipment.
3. Squeeze Tubb perms fr/ 6185' - 6290'.
4. Drill out & test squeeze.
5. Drill out cmt and CIBP fr/ 6340' - 6350'.
6. Clean out well to PBTD @ 6638'.
7. Isolate & acidize Drinkard fr/ 6565' - 6624'.
8. Isolate & acidize Blinbry fr/ 5793' - 5945'.
9. RIH w/ IPC injection tubing & packer to 5700'.
10. Notify NMOCD office prior to pressure testing casing per NMOCD regulations.
11. Set up surface equipment.
12. Begin injection in the Blinbry/Drinkard.

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sophie Mackay TITLE Engineering Tech DATE 09/18/2008

Type or print name Sophie Mackay E-mail address: sophie.mackay@apachecorp.com Telephone No. (918)491-4864

For State Use Only

APPROVED BY: Tammy Hill TITLE _____ DATE OCT 06 2008

Conditions of Approval (if any):

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

Present

WELL DATA SHEET

Last Update: 9-10-08

Lease Name: WBDU #57W (Harry Leonard NCR-E #4) API No: 30-025-06623

Location: 660'N/660'E
C-NE-NE, Sec 16, T-21S, R-37E County: Lea ST: NM

Spud Date: 9-25-48 Well Elev: 3475' GL 11' KB

TD Date: _____ Completion Date: 11-22-48

TD: 6699' PBTD: 6340' TOC: 2550'(+5)

Producing Formation: Blinberry / Tubb

Casing

Size: 3 1/8" 9 5/8" Perfs: From 5793' to 5945' /spf _____ to _____

Wt: 48# 36# 6185' to 6290' /spf _____ to _____

Grd: H-40 H-40 IP: _____ BOPD _____ BWPD _____ MCF/D

Dpth: 297' 2800' Well History: (See Attached)

Cmt: 300' 1300'

(Circ)

Blinberry

5585-5640'
524/100 SX
5660-5720'

5793'
5828'
5853'
5888'
5915'
5945'

Tubb

6185'
to
6290'

Well Equipment:

Pumping Unit: ?

Size: 7" Motor Type: _____ HP: _____ POC: _____

Wt: 23# Tbg: 203 Jts 2 3/8" Size 4.74 Grade J-55

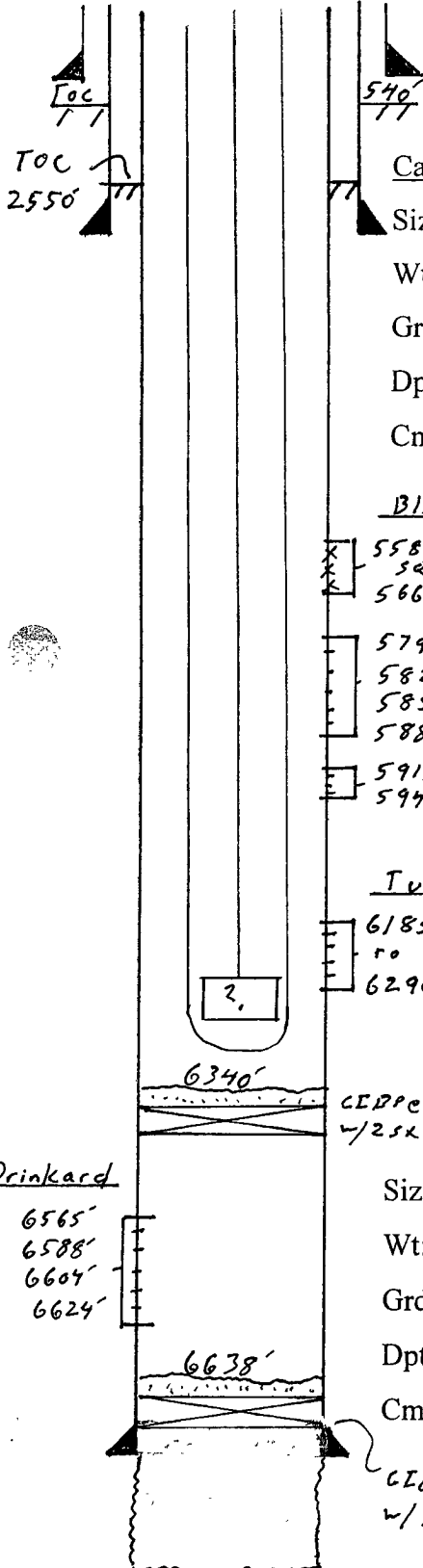
Grd: J-55 MA @ 6314' SN @ 6300' TAC @ ? (1-20-98)

Dpth: 6645' Rods: ?

Cmt: 700 SX Pump: ? (1-20-98)

CEBPe6642'
w/2 SX CMT.

TD: 6699'



Drinkard

6565'
6588'
6604'
6624'

6638'

Proposed

WELL DATA SHEET

Last Update: 9-15-08

Lease Name: WBDU #57W (Harry Leonard NCT-E #4) API No: 30-025-06623

Location: 660'N/660'E
C-ME-NE, Sec 16, T-21S, R-37E County: Lea ST: NM

Injection Order Date: 8-11-08 Spud Date: 9-25-48 Well Elev: 3475' GL 11' KB

Injection Order No: R-12981 TD Date: _____ Completion Date: 11-22-48

Permit BPD / PSI: 490 / 1120 TD: 6699' PBTD: 6638' TOC: 2550' ts

Casing Producing Formation: Blinebry / Drinkard

Size: 13^{3/8}" 9^{5/8}" Perfs: From 5793' to 5945' /spf _____ to _____

Wt: 48[#] 36[#] 6565' to 6624' /spf _____ to _____

Grd: H-40 H-40 Well History: (See Attached)

Dpth: 297' 2800'

Cmt: 300 1300
(Circ)

Blinebry

5793'
5828'
5853'
5888'
5915'
5945'

Drinkard

6565'
6588'
6604'
6624'

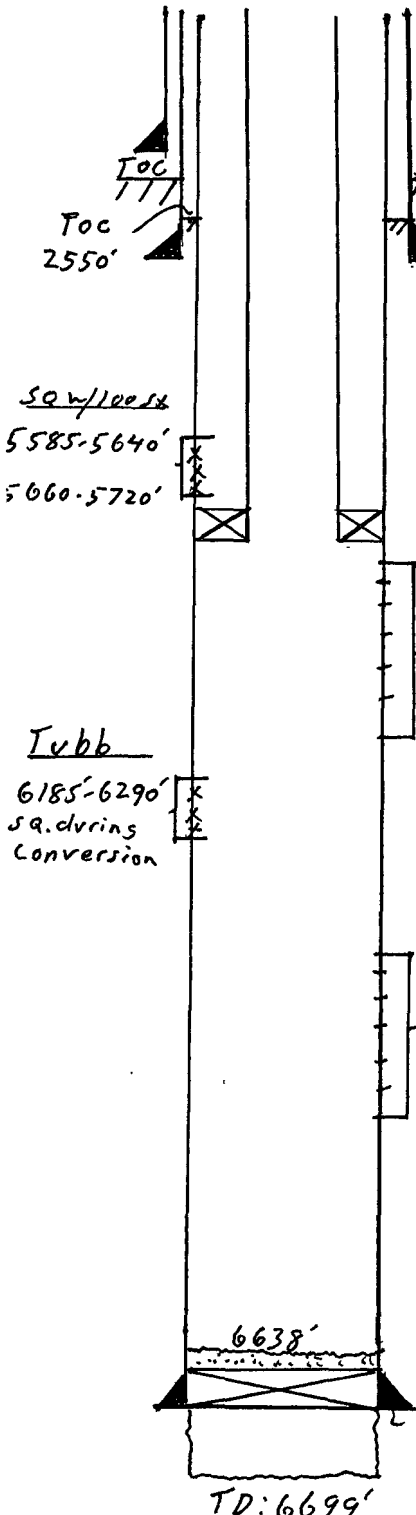
Well Equipment:

Tbg: +184 Jts 2^{3/8}" Size IPC Grade

Pkr Type Baker Lok-Sp Depth: 5700'

Casing:

Size: 7" Wt: 23[#] Grd: J-55 Dpth: 6645' Cmt: 700 Jts



TD: 6699'

GLBP @ 6642' w/ 25x cmt,