

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

SEP 22 2008
HOBBS (11)

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-06628
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	BO-1557
7. Lease Name or Unit Agreement Name	West Blinebry Drinkard Unit
8. Well Number	60
9. OGRID Number	00873
10. Pool name or Wildcat	Eunice; Bli-Tu-Dri, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well	
2. Name of Operator Apache Corporation (873)	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224	
4. Well Location Unit Letter C : 720 feet from the North line and 1980 feet from the West line Section 16 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc)	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Convert to Injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is currently producing from the Blinebry/Tubb/Drinkard.

Pursuant to R-12981 effective 9/1/2008, Apache proposes to convert this well to injection via the following procedure:

1. MIRU.
2. POOH w/ production equipment.
3. Squeeze Tubb perms fr/ 6185' - 6285'.
4. Drill out and test squeeze.
5. Clean out well to PBTD @ 6670'.
6. Isolate & acidize Drinkard fr/ 6470' - 6670'.
7. Isolate & acidize Blinebry fr/ 5602' - 5862'.
8. RIH w/ IPC injection tubing & packer to 5550'.
9. Notify NMOCD office prior to pressure testing casing per NMOCD regulations.
10. Set up surface equipment.
11. Begin injection in the Blinebry/Drinkard.

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sophie Mackay TITLE Engineering Tech DATE 09/18/2008

Type or print name Sophie Mackay

For State Use Only

E-mail address: sophie.mackay@apachecorp.com telephone No. (918)491-4864

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: [Signature]

TITLE _____ DATE _____

Conditions of Approval (if any):

OCT 06 2008

Present

WELL DATA SHEET

Last Update: 9-10-08

Lease Name: WBDV #60W (State C, Tract 12 #6Y) API No: 30-025-06628

Location: N/2-S/2-NE-N4, Sec 16, T-21S, R-37E County: Lea ST: NM

Spud Date: 5-6-48 Well Elev: 3499' GL 10' KB

TD Date: 7-1-48 Completion Date: 7-15-48

TD: 6699' PBTD: 6670' TOC: circ

Casing Producing Formation: Blinebry / Tubb / Drinkard

Size: 3 3/8" Perfs: From 5602 to 5862' /spf 6470 to 6670'

Wt: 36# 32.34 40# 6185 to 6285' /spf to

Grd: H-40 IP: BOPD BWPD MCF/D

Dpth: 297' 2955' Well History: (See Attached)

Cmt: 300 1500
(Circ) (Circ)

Blinebry

5602-08, 26-34'
5638-44, 50-92'
5718-32, 90-5822'
5826-38, 48-62'

Tubb

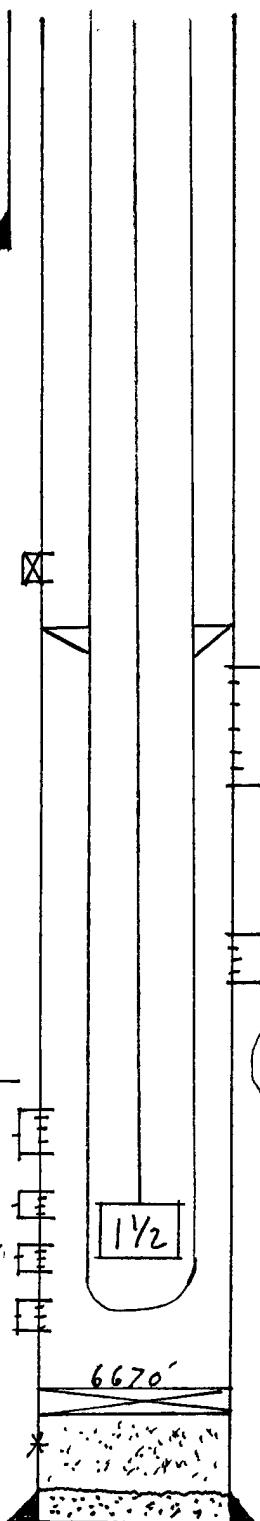
6185-6285'

Bad Csg
below 6300'

Drinkard

6470-88'
6512-30'
6578-6604'
6659-70'

6680'
SQW/75SK



TD: 6699'

Well Equipment:

Pumping Unit: ?

Size: 7" Motor Type: HP: POC:

Wt: 23# Tbg: 211 Jts 2 7/8" Size 6.5" Grade

Grd: J-55 MA @ SN @ 6645' TAC @ 5514' (11-2-07)

Dpth: 6694' Rods: 89-7/8" KD + 174-3/4" KD

Cmt: 300SK Pump: 2 1/2" x 1 1/2" x 16' RHBC (11-2-07)

Proposed

WELL DATA SHEET

Last Update: 9-15-08

Lease Name: WBDU #60W (State C, Tract 12 #64) API No: 30-025-06628
Location: 720°N/1980°W
N/2-S/2-NE-NW, Sec 16, T-21S, R-37E County: Lea ST: NM
Injection Order Date: 8-11-08 Spud Date: 5-6-48 Well Elev: 3499' GL 10' KB
Injection Order No: R-12981 TD Date: 7-1-48 Completion Date: 7-15-48
Permit BPD / PSI: 490 / 1120 TD: 6699' PBTD: 6670' TOC: Circ

