

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.

8910066920 STATE

Indian, Allottee or Tribe Name

## SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
CELERO ENERGY II, LP

3a. Address 3b. Phone No. (include area code)  
400 W. Illinois, Ste. 1601 Midland TX 79701 (432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 North 660 East  
UL: A, Sec: 26, T: 13S, R: 31E

7. If Unit or CA/Agreement, Name and/or No.

JM-71025 X

8. Well Name and No.

Rock Queen Unit 35

9. API Well No.

30-005-00872

10. Field and Pool, or Exploratory Area

Caprock Queen

11. County or Parish, State

Chaves

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Returned this abandoned producer to production.

8/26/08-9/2/08

TOOH w/rods, pump, and 2 3/8" production tubing. CO/DO well to new TD @ 3093'. Pressure tested 5 1/2" casing to 2923', tested good. Logged well w/ GR/CCL/CN log. Acidized Queen interval (3055' - 3093') w/ 500 gal toluene, 2000 gal 80/20 mixture of 7.5% NEFE acid and toluene, and 1000 # rock salt in three stages @ 4 BPM and 1153 - 1763 psi STP. Swabbed load back. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 3021', EOT @ 3028'. Installed progressive cavity pumping system. Returned well to production.

NOTE: This well last produced 2/1999.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

*Lisa Hunt*

Date 09/26/2008

*Ka*

## ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person to knowingly and willfully make any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the Federal Government.

(Instructions on page 2)

Accepted For Record Only! Approval Subject To Returning Well To Continuous Production And Keeping Well On Continuous Production Or Plugging Well With An Approved Plugging Program!

# CELERO ENERGY

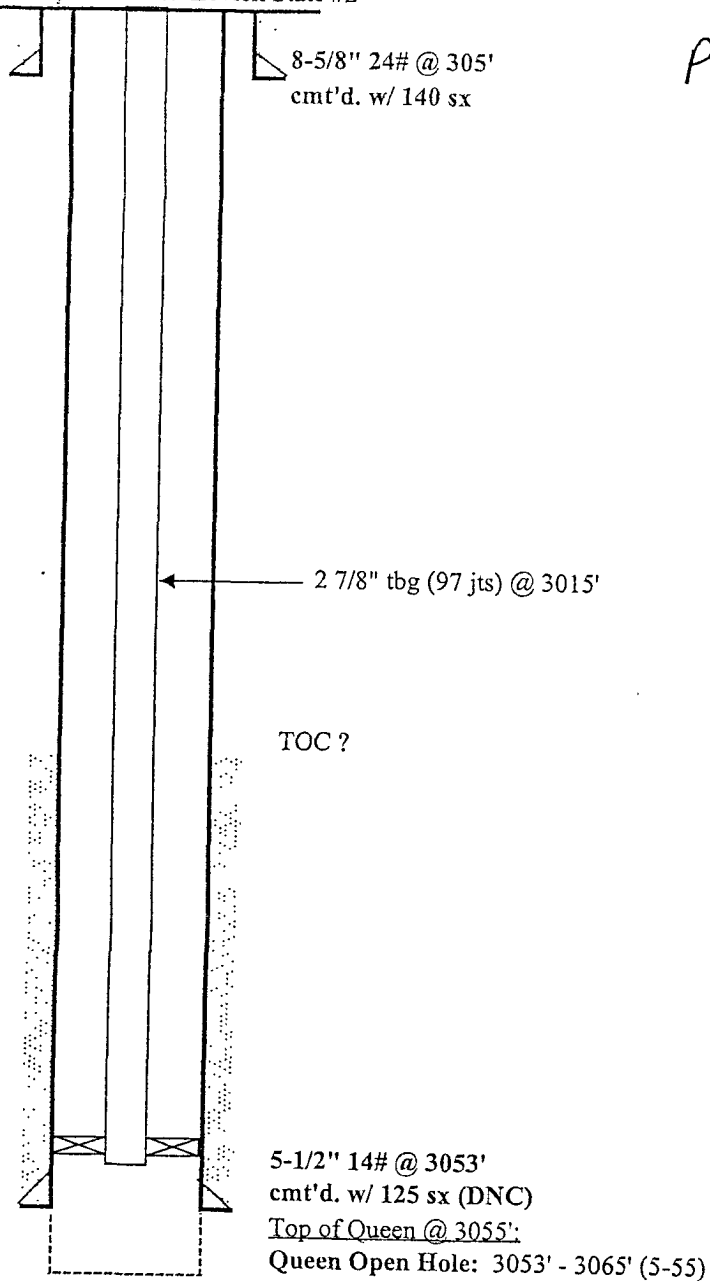
FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Chaves

DATE: Sept. 26, 2007  
BY: GSA  
WELL: 35  
STATE: New Mexico

Location: 660' FNL & 660' FEL, Sec 26A, T13S, R31ECM  
SPUD: 5/55 COMP: 5/55  
CURRENT STATUS: Producer  
Original Well Name: Levick State #2

KB = 4412'  
GL =  
API = 30-005-00872

PRE - WORKOVER



PBTD - 3065'  
TD - 3065'

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Chaves

DATE: Sep. 04, 2008  
BY: GSA  
WELL: 35  
STATE: New Mexico

Location: 660' FNL & 660' FEL, Sec 26A, T13S, R31ECM  
SPUD: 5/55 COMP: 5/55  
CURRENT STATUS: Producer  
Original Well Name: Levick State #2

KB = 4412'  
GL =  
API = 30-005-00872

8-5/8" 24# @ 305'  
cmt'd. w/ 140 sx. TOC @ surface (calc).

POST-WORKOVER

2 7/8" 6.5# J-55 production tubing (93 jts) and TAC @ 3021'. EOT @ 3028'.  
Installed progressive cavity pumping system.

TOC @ 2200' +/- (calc)

5-1/2" 14# @ 3053'  
cmt'd. w/ 125 sx (DNC)  
Top of Queen @ 3055':  
Queen Open Hole: 3055' - 3065' (5-55)  
Queen Open Hole: 3055' - 3093' (08-08)

PBTD - 3093'  
TD - 3093'

9/26/2008

RQU #35