	UNITEDSTATES DEPARTMENT OF THE INTE BUREAU OF LAND MANAGEN	ERIOR <sup>EGULES</sup> MENT		5. Lease Ser		
SUNDRY NOTICES AND REPORTS ON WELLS Devictable this form for proposals to drill or to re-enter an abandoned well-use Form 3160-3 (APD) for such proposals.			6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	Gas Well Other	•		8. Well Nar	ne and No	/
2. NameofOperator			Drickey Queen Sand Unit 30		)	
CELERO ENERGY II, LP   3a Address   3b. PhoneNo (include area code)				30-005-01027		
400 W. Illinois, Ste. 1601		(432)686-18	83		nd Pool, or Exploratory Are	a
4 Location of Well (Footage, Sec 1980 North 660 West	c., T., R , M., or Survey Description)		1	Caprock	or Parish, State	
UL: E, Sec: 10, T: 14S, R	: 31E			Chavez NM	or raish, state	
12. CHECK AP	PROPRIATE BOX(ES)TO INDI	CATE NATUR	E OF NOTICE, RE	PORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYF	PEOF ACTION			
Noticeof Intent		epen	Production (Star	t/Resume)	Water Shut-Off	
		actureTreat w Construction	Reclamation		Uell Integrity	
X Subsequent Report		ig and Abandon	Temporarily Aba	ndon		
Final Abandonment Notice	Convert to Injection	ıgBack	Water Disposal			
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv testing has been completed. Fin determined that the site is ready		subsurface location Bond No. on file t in a multiple comp	ons and measured and tra with BLM/BIA. Require eletion or recompletion i	ne vertical dep ed subsequent n a new interv	ths of all pertinent markers and reports shall be filed within 3 al, a Form 3160-4 shall be file	nd zones. 30 days ed once
If the proposal is to deepen dire Attach the Bond under which the following completion of the invi- testing has been completed. Fin determined that the site is ready Returned this abandoned 5/27/08 - 6/6/08 MIRU. TOOH w/ rods, p 218'. Squeeze cemented Pressure tested 5 1/2" ca Queen interval (2870' - 2	ctionally or recomplete horizontally, give he work will be performed or provide the olved operations. If the operation results i al Abandonment Notices shall be filed or	subsurface locatic Bond No. on file in a multiple comp aly after all require . Set RBP @ casing annu ieved RBP a EFE acid and	ons and measured and tra- with BLM/BIA. Require election or recompletion i ments, including reclam 2 2820' and loca lus w/ 52 sx Clas nd TOOH. CO/I 5 500 gal tolulent	te vertical dep ed subsequent a new interv ation, have be ted casing ss C cmt DO well to e w/ 500#	ths of all pertinent markers and reports shall be filed within 3 al, a Form 3160-4 shall be file en completed, and the operato g leak between 186' w/ additives. DO ce o new TD @ 2908'. / rock salt in two stag	ad zones. 30 days ed once or has and ment. Acidizec ges @ 4
If the proposal is to deepen dire Attach the Bond under which the following completion of the invi- testing has been completed. Fin determined that the site is ready Returned this abandoned 5/27/08 - 6/6/08 MIRU. TOOH w/ rods, p 218'. Squeeze cemented Pressure tested 5 1/2" ca Queen interval (2870' - 2 BPM and 250 - 933 psi S	ctionally or recomplete horizontally, give he work will be performed or provide the folved operations. If the operation results if al Abandonment Notices shall be filed or of final inspection.) d producer to production. d producer to production tubing. d 5 1/2" casing and back up asing to 500 psi, b OK. Retri (908') w/ 2000 gal 7 1/2% NE STP. Swabbed load back. F	subsurface locatic Bond No. on file in a multiple comp aly after all require . Set RBP @ casing annu ieved RBP a EFE acid and	ons and measured and tra- with BLM/BIA. Require election or recompletion i ments, including reclam 2 2820' and loca lus w/ 52 sx Clas nd TOOH. CO/I 5 500 gal tolulent	te vertical dep ed subsequent a new interv ation, have be ted casing ss C cmt DO well to e w/ 500#	ths of all pertinent markers and reports shall be filed within 3 al, a Form 3160-4 shall be file en completed, and the operato g leak between 186' w/ additives. DO ce o new TD @ 2908'. / rock salt in two stag	ad zones. 30 days ed once or has and ment. Acidizec ges @ 4
If the proposal is to deepen dire Attach the Bond under which the following completion of the invi- testing has been completed. Fin determined that the site is ready Returned this abandoned 5/27/08 - 6/6/08 MIRU. TOOH w/ rods, p 218'. Squeeze cemented Pressure tested 5 1/2" ca Queen interval (2870' - 2 BPM and 250 - 933 psi S well to production.	ctionally or recomplete horizontally, give he work will be performed or provide the folved operations. If the operation results if al Abandonment Notices shall be filed or of final inspection.) d producer to production. d producer to production tubing. d 5 1/2" casing and back up asing to 500 psi, b OK. Retri (908') w/ 2000 gal 7 1/2% NE STP. Swabbed load back. F	subsurface locatic Bond No. on file in a multiple comp aly after all require . Set RBP @ casing annu ieved RBP a EFE acid and	ons and measured and tra- with BLM/BIA. Require election or recompletion i ments, including reclam 2 2820' and loca lus w/ 52 sx Clas nd TOOH. CO/I 5 500 gal tolulent	te vertical dep ed subsequent a new interv ation, have be ted casing ss C cmt DO well to e w/ 500#	ths of all pertinent markers and reports shall be filed within 3 al, a Form 3160-4 shall be file en completed, and the operato g leak between 186' w/ additives. DO ce o new TD @ 2908'. / rock salt in two stag	ad zones. 30 days ed once or has and ment. Acidizec ges @ 4
If the proposal is to deepen dire Attach the Bond under which the following completion of the invi- testing has been completed. Fin determined that the site is ready Returned this abandoned 5/27/08 - 6/6/08 MIRU. TOOH w/ rods, p 218'. Squeeze cemented Pressure tested 5 1/2" ca Queen interval (2870' - 2 BPM and 250 - 933 psi S well to production. NOTE: This well last pro-	ctionally or recomplete horizontally, give he work will be performed or provide the olved operations. If the operation results i al Abandonment Notices shall be filed or for final inspection.) d producer to production. hump, and production tubing. d 5 1/2" casing and back up asing to 500 psi, b OK. Retri 908') w/ 2000 gal 7 1/2% NE STP. Swabbed load back. F	subsurface locatic Bond No. on file in a multiple comp aly after all require . Set RBP @ casing annu ieved RBP a EFE acid and	ons and measured and tra- with BLM/BIA. Require election or recompletion i ments, including reclam 2 2820' and loca lus w/ 52 sx Clas nd TOOH. CO/I 5 500 gal tolulent	te vertical dep ed subsequent a new interv ation, have be ted casing ss C cmt DO well to e w/ 500#	ths of all pertinent markers and reports shall be filed within 3 al, a Form 3160-4 shall be file en completed, and the operato g leak between 186' w/ additives. DO ce o new TD @ 2908'. / rock salt in two stag	ad zones. 30 days ed once or has and ment. Acidizec ges @ 4
If the proposal is to deepen dire Attach the Bond under which the following completion of the invi- testing has been completed. Fin determined that the site is ready Returned this abandoned 5/27/08 - 6/6/08 MIRU. TOOH w/ rods, p 218'. Squeeze cementer Pressure tested 5 1/2" ca Queen interval (2870' - 2 BPM and 250 - 933 psi S well to production. NOTE: This well last pro	ctionally or recomplete horizontally, give he work will be performed or provide the olved operations. If the operation results i al Abandonment Notices shall be filed or for final inspection.) d producer to production. hump, and production tubing. d 5 1/2" casing and back up asing to 500 psi, b OK. Retri 908') w/ 2000 gal 7 1/2% NE STP. Swabbed load back. F	subsurface locatio Bond No. on file in a multiple comp ally after all require casing annu ieved RBP a EFE acid and Ran 2 7/8" 6.1	ons and measured and tra- with BLM/BIA. Require election or recompletion i ments, including reclam 2 2820' and loca lus w/ 52 sx Clas nd TOOH. CO/I 5 500 gal tolulent	evertical dep ed subsequent a new interv ation, have be ed casing as C cmt o DO well to e w/ 500# on tubing,	ths of all pertinent markers and reports shall be filed within 3 al, a Form 3160-4 shall be file en completed, and the operato g leak between 186' w/ additives. DO ce o new TD @ 2908'. / rock salt in two stag	ad zones. 30 days ed once or has and ment. Acidizec ges @ 4
If the proposal is to deepen dire Attach the Bond under which the following completion of the invi- testing has been completed. Fin determined that the site is ready Returned this abandoned 5/27/08 - 6/6/08 MIRU. TOOH w/ rods, p 218'. Squeeze cementer Pressure tested 5 1/2" ca Queen interval (2870' - 2 BPM and 250 - 933 psi S well to production. NOTE: This well last pro-	ctionally or recomplete horizontally, give he work will be performed or provide the olved operations. If the operation results i al Abandonment Notices shall be filed or for final inspection.) d producer to production. hump, and production tubing. d 5 1/2" casing and back up asing to 500 psi, b OK. Retri 1908') w/ 2000 gal 7 1/2% NE STP. Swabbed load back. F oduced 9/2002.	subsurface locatio Bond No. on file in a multiple comp ally after all require casing annu ieved RBP a EFE acid and Ran 2 7/8" 6.1 Title	ns and measured and travit BLM/BIA. Required and travit BLM/BIA. Required and the second structure of	evertical dep ed subsequent a new interv ation, have be red casing ss C cmt v DO well to e w/ 500# on tubing,	ths of all pertinent markers and reports shall be filed within 3 al, a Form 3160-4 shall be file en completed, and the operato g leak between 186' w/ additives. DO ce o new TD @ 2908'. / rock salt in two stag	ad zones. 30 days ed once or has and ment. Acidizec ges @ 4
If the proposal is to deepen dire Attach the Bond under which the following completion of the invi- testing has been completed. Find determined that the site is ready Returned this abandoned 5/27/08 - 6/6/08 MIRU. TOOH w/ rods, p 218'. Squeeze cementer Pressure tested 5 1/2" ca Queen interval (2870' - 2 BPM and 250 - 933 psi S well to production. NOTE: This well last pro- 14. I hereby certify that the foreg Name (Printed/Typed) Lisa Hunt	ctionally or recomplete horizontally, give he work will be performed or provide the olved operations. If the operation results i al Abandonment Notices shall be filed or for final inspection.) d producer to production. hump, and production tubing. d 5 1/2" casing and back up asing to 500 psi, b OK. Retri 908') w/ 2000 gal 7 1/2% NE STP. Swabbed load back. F oduced 9/2002.	subsurface locatio Bond No. on file in a multiple comp ally after all require casing annu ieved RBP a EFE acid and Ran 2 7/8" 6.1 Title	ns and measured and travit BLM/BIA. Required and travit BLM/BIA. Required and the second structure of	evertical dep ed subsequent a new interv ation, have be red casing ss C cmt v DO well to e w/ 500# on tubing,	ths of all pertinent markers and reports shall be filed within 3 al, a Form 3160-4 shall be file en completed, and the operato g leak between 186' w/ additives. DO ce o new TD @ 2908'. / rock salt in two stag	ad zones. 30 days ed once or has and ment. Acidizec ges @ 4