

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 03 2008

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
CELERO ENERGY II, LP

3. Address
400 W. Illinois, Ste. 1601 Midland TX 79701

3.a. Phone No. (Include area code)
(432)686-1883

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1980 FNL & 660 FWL

At top prod. interval reported below

At total depth

14. Date Spudded

15. Date T.D. Reached

16. Date Completed

☐ D & A ☒ Ready to Prod.
06/06/2008

5. Lease Serial No
NMLC068474

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

Drickey Queen Sand Unit 30

9. API Well No.

30-005-010270051

10. Field and Pool, or Exploratory
Caprock Queen

11. Sec., T., R., M., on Block and
Survey or Area Sec 10, T14S, R31E

12. County or Parish
Chavez

13. State
NM

17. Elevations (DF, RKB, RT, GL)*

4253' KB

18. Total Depth MD 2908'
TVD 2908'

19. Plug Back T.D. MD 2908'
TVD 2908'

20. Depth Bridge Plug Set MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

None

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	8 5/8"	24#		177'		125 sx		Surface	
	5 1/2"	14#		2870'		300 sx		830' Calc	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2874'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Queen	2869'		2870-2908'			Open Hole
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
186-218'	Sqzd csg leak w/52 sx Class C
2870-2908'	Acidz w/2000 gals 7.5% NEFE acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	8/13/08	24	→	2	0	278			Pumping
Choice Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

DAVID R. GLASS
SEP 30 2008DAVID R. GLASS
PETROLEUM ENGINEER

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Queen	2869'				

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lisa HuntTitle Regulatory Analyst

Signature

Lisa HuntDate 09/18/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

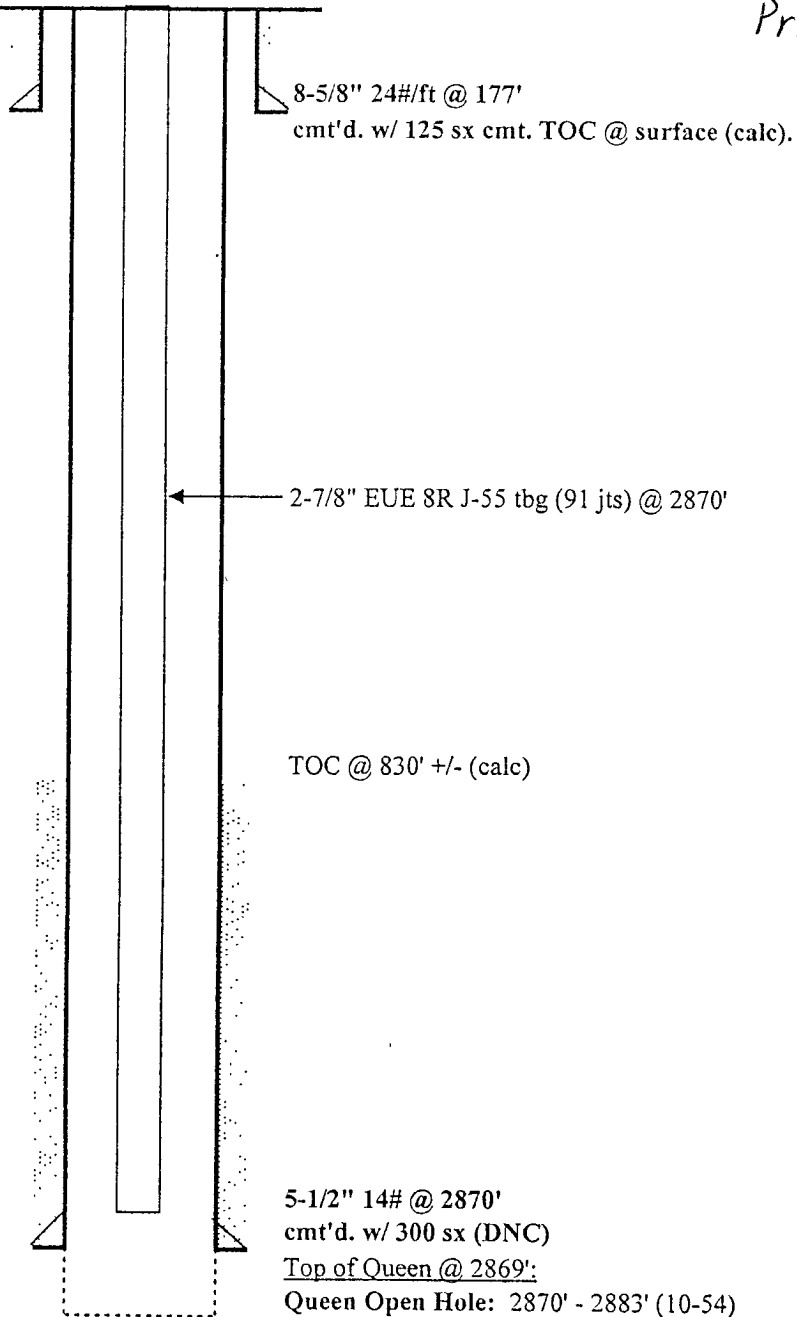
CELERO ENERGY

FIELD:	Caprock	DATE:	Mar. 28, 2008
LEASE/UNIT:	Drickey Queen Sand Unit	BY:	GSA
COUNTY:	Chaves	WELL:	30
		STATE:	New Mexico

Location: 1980' FNL & 660' FWL, Sec 10E, T14S, R31ECM
SPUD: 10/54 COMP: 10/54
CURRENT STATUS: Producer
Original Well Name: Government B #7

KB = 4253'
GL =
API = 30-005-01027

Pre-Workover



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FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: Mar. 28, 2008
BY: GSA
WELL: 30
STATE: New Mexico

Location: 1980' FNL & 660' FWL, Sec 10E, T14S, R31ECM
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Post-Workover

8-5/8" 24#/ft @ 177'
cmt'd. w/ 125 sx cmt. TOC @ surface (calc).

2-7/8" EUE 8R J-55 tbg (91 jts) @ 2874'

TOC @ 830' +/- (calc)

5-1/2" 14# @ 2870'
cmt'd. w/ 300 sx (DNC)
Top of Queen @ 2869':
Queen Open Hole: 2870' - 2883' (10-54)
Queen Open Hole: 2870' - 2908' (06-08)

PBTD - 2908'
TD - 2908'

6/9/2008

DQSU #30.xls