

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000OCT 03 2008
HOBBY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership

157984

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

910 FNL 1980 FWL NENW(C) Sec 15 T24S R37E

5. Lease Serial No.

LC032450B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
South Mattix Unit Federal ✓

8. Well Name and No.

#25 ✓

9. API Well No.

30-025-22825 ✓

10. Field and Pool, or Exploratory Area
Fowler Ellenburger

11. County or Parish, State

Lea

NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☒ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☒ Recomplete☐ Other☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/2/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Date OCT 07 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

South Mattix Unit Federal #25 - TD-9980' PBTB-9954' Perfs 9925-9942'

Date	Remarks
7/2/08	RU WLP rig #128, SION
7/3/08	Tbg PSI - 0 Csg PSI - 0 Scan out 316 Jts 2 3/8" Tbg (127-Y, 165-B, 24-G, 0-R) RIH w/4 3/4" Bit, 4- 3.5" DC's on 60 Jts 2 3/8" Tbg. SION
7/7/08	Tbg PSI - 0 Csg PSI - 0 POOH w/ 60 jts 2 3/8" Tbg & SN TIH w/ 4 3/4" Bit, BS, 4 3.5" DC 160 jts 2 3/8" Tbg TIH w/ 153 jts 2 3/8" Tbg; Tag Plug @ 9869 Broke Circulation w/ 20 bbls of BW . Drilled Plug out, Lost Circulation, Flush Tubing w BW POOH w/ 1 jt 2 3/8". SION
7/8/08	Tbg PSI - 200 Csg PSI - 200 Drill out CIBP & push to 9954'..RD power swivel POOH & LD 4 Jts 2 3/8" Tbg. Set @ 9881' RU Swab Equip., Initial Fluid Level @ 8600', Make 3 Swab Run, SI for 1 Hr.Between Runs, Ending Fluid level 9000', Recovered 6 BBLS. 0 - Oil, Has Gas flow. SION
7/9/08	Tbg PSI - 100 Csg PSI - 40 Initial Fluid Level 8500', Make 2 Runs, Tag fluid @ 8100', make 3 Runs tag @ 8100', Wait 1 Hr., Tag @ 8600', Make 5 Runs, Tag Fluid @ 9000', Make 1 Run, Recovered total 10 bbls. Today, No Oil, All Water, Lot of Gas. SION
7/10/08	Tbg PSI - 210 Csg PSI - 210 Tag fluid @ 7600', Make Swab Run, Recover 1 1/2 Bbls, SI for 1 Hr., Make 2 Runs, Tag Fluid @ 8100', Recover 2 bbls. Attempt to Circulate Well w/ 2% Kcl, Well would not Circulate, Pump 500 Gal 15% Acid, Flush w/ 36.2 Bbls. 2% KCL SI for 1 Hr. Tag Fluid @ 8600', swab 1 bbl., Mostly Gas, No Oil POOH w/ 128 Jts. 2 3/8" Tbg. SION
7/11/08	Tbg PSI - 0 Csg PSI - 0 Spot pipe racks, unload rods, move Tbg from pipe racks POOH & LD 185 Jts 2 3/8" Tbg Break out & LD 4 DC's, Bit sub, & 4 3/4" Bit TIH w\ BP, 1 Jt. MA, Perforated Sub, SN, 1 Jt. IPC Tbg., 4 - Jts. 2 3/8" Tbg., 2 3/8" x 5 1/2" Tac, 124 Jts. 2 3/8" Tbg., 2 3/8" x 2 7/8" x-over, 80 - Jts. 2 7/8" Tbg. SION
7/14/08	Tbg PSI - 100 Csg PSI - 100 PU & RIH w/106 Jts 2 7/8" Tbg ND BOP, Set TAC in 20,000 tension @ 9717.47' Change equipment to run rods, remove protectors from rods, Install couplings RIH w\ Pump 1 - 7/8" Rod, 7/8" Shear Tool, 75 - 7/8" Rods, SION
7/15/08	Tbg PSI -100 Csg PSI - 100 PU & RIH w/92-7/8" rods, 148-1.25 FG rods, & 1-6' FG sub Hang on head Space out pump, 30" off bottom Load w\ 47 Bbls. Brine Water, Tested w\ Pulling Unit, Make 8 Strokes, Pressure up to 600 Psi, Held Good RD WLP rig #128