Submit 3 Copies To Appropriate District 1 Office District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd District IV District IV Santa Fe, NM 87505	WELL API NO. 30-05-27958 5. Indicate Type of Lease STATE
1220 S. St. Franciscus, Santa De Dan. 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	FEE 6. State Oil & Gas Lease No.7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	Tillis BJZ 8. Well Number 1
2. Name of Operator Yates Petroleum Corporation 3. Address of Operator	9. OGRID Number 25575
105 South 4 th Street, Artesia, New Mexico, 88210 4. Well Location	10. Pool name or Wildcat Mississippian
Unit Letter: A: 990 feet from the North line and 660 feet from the East line Section 34 Township 11S Range 31E NMPM	County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: UL A Sect 34 Twp 11S Rng 31E Pit type Drilling Depth to Groundwater 76' Distance from nearest fresh water Well 460' Distance from nearest surface water greater than 1000' Below-grade Tank Location UL P Sect Twp Rng; feet from the line and feet from the East line	
12 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SUBSEQUENT REPORT OF ALTERING CASING
TEMPORARILY ABANDON	LING OPNS PLUG AND
PULL OR ALTER CASING MULTIPLE CASING TEST AN CEMENT JOB	ABANDONMEŅT
OTHER OTHER Extend	APD
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for two (2) years to April 18, 2010	
Sources at Yates Petroleum Corporation have relayed information to me that	
they believe there will not be enough H2S anticipated from the surface to the Mississippian formation	on
to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118	
Thank you, Expires 4-18-09	· -
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan. SIGNATURE SIGNATURE DATE April 4, 2008	
April 4, 2006	
	lo (575) 748-4376
DETROU FIRM ENGINEER	0 CT 0 8 2008
APPPROVED BY TITLE Conditions of approval, if any	DATE