

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

5. Lease Serial No.  
LC 031670B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No  
SEMU 31447 59

9. API Well No.  
30-025-07834

10. Field and Pool, or Exploratory  
Blinebry Oil & Gas, Warren; Tubb

11. Sec., T., R., M., on Block and  
Survey or Area Sec 20; T-20S; R-38E;

12. County or Parish  
Lea

13. State  
New Mexico

17. Elevations (DF, RKB, RT, GL)\*  
3539' GR, 3551' KB

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,  
Other

2. Name of Operator  
ConocoPhillips Company

3. Address 3300 N. "A" Street, Bldg. 6 Midland TX 79705-5406  
3.a. Phone No. (Include area code) (432)688-6818

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface 660' FSL & 660' FWL; ULM, SEC. 20, T-20-S, R-38E  
At top prod. interval reported below 660' FSL & 660' FWL; ULM, SEC. 20, T-20-S, R-38E  
At total depth 660' FSL & 660' FWL; ULM, SEC. 20, T-20-S, R-38E

14. Date Spudded 07/02/1957  
15. Date T D. Reached 08/29/1957  
16. Date Completed ☐ D & A ☒ Ready to Prod. 09/13/1957

18. Total Depth. MD 9210' TVD  
19. Plug Back T.D.: MD 9062' TVD  
20. Depth Bridge Plug Set: MD 6990' TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
	10-3/4"		229'			250 sx			
	7-5/8"		3998'			2000 sx			
	5-1/2"		9022'			100 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6792"							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Blinebry	5642'		5965' - 6120'		2 spf	
B) Tubb	6376'		6625' - 6655'		2 spf	
C) Drinkard	6713'		6720' - 6750'		2 spf	
D) Abo	6973'					

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6625' - 6750'	4000 gls acid w/125 bio balls

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/15/08	2/15/08	24	→	28	187	64	38.1	.728	
Choice Size	Tbg Press Flwg. SI	Csg Press. SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
30/64	SI 170	35	→				2.00	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Yates	2670				
Seven Rivers	2925				
Queen	3495				
Penrose	3655				
Grayburg	3790				
San Andres	4035				
Glorieta	5315				
Blinebry	5645				
Tubb	6375				
Drinkard	6715				
Abo	7695				

32 Additional remarks (include plugging procedure):

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd )
- ☐ Geological Report
- ☐ DST Report
- ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
- ☐ Core Analysis
- ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Gay Thomas Title Regulatory Technician

Signature Gay Thomas Date 04/28/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.