Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District I The Interest	, Minerals and Natu	ral Resources	WELL API NO.	May 27, 2004
1023 11. 1 101011 21., 110000, 11111-022 12			30-025-38877	
District II 1301 W. Grand Ave., Artesia, MESPO 2 3 OIL C District III 1000 Rio Brazos Rd , Aztec, NM 87410	CONSERVATION	DIVISION	30 023 30077	
District III 2000 Rio Brazos Rd Aztec NM 87410	220 South St. Fran	icis Dr.	5. Indicate Type of I	ease
District IV	Santa Fe, NM 87	7505	STATE 🛣	FEE 🗹
1220 S. St. Francis Dr 7 Feb 7 87505			6. State Oil & Gas Le	ease No.
SUNDRY NOTICES AND RE	EPORTS ON WELLS		7. Lease Name or Un	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PE PROPOSALS.)		OR SUCH	South Lovington	25 🗸
1. Type of Well: Oil Well Gas Well	Other V		8. Well Number 1	
2. Name of Operator	Commons Inc	•	9. OGRID Number	
Edge Petroleum Operating 3. Address of Operator	Company, Inc.		224400 10. Pool name or Wi	ldcat
1301 Travis Ste. 2000	Houston, TX 77002		Wildcat Devonia	1
4. Well Location	<u> </u>			
Unit Letter_E_:1977 feet from the	North line and 330 f	feet from the West 1	ine 🗸	
Section 25 Township 16S Range		Lea County		
	on (Show whether DR,	RKB, RT, GR, etc.)	,	
Pit or Below-grade Tank Application ☐ or Closure ☐	3848 GL			and a second contract of the second contract
•••	ance from nearest fresh w	ater well Dista	nce from nearest surface v	water
	de Tank: Volume		struction Material	Tatel
		,		* -
12. Check Appropriate	Box to indicate in	ature of Notice, F	Report or Other Da	ia
NOTICE OF INTENTION	TO:	SUBS	SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK PLUG AND		REMEDIAL WORK	_	TERING CASING
TEMPORARILY ABANDON		COMMENCE DRIL		AND A
PULL OR ALTER CASING MULTIPLE	COMPL	CASING/CEMENT	JOB 🗆	
OTHER:		OTHER:	Devonian C	Completion 🛛
13. Describe proposed or completed operation of starting any proposed work). SEE RU or recompletion.				
DEVONIAN COMPLETION				
9-15-08 RIH w/ 5 7/8" bit, 6- 4 1/4" DC's & PH6 @ (12,485'). Clean out open hole from				
SDFN		2.4041) / 12.1001 6	IDEN I	
9-16-08 Finish POH w/ 5 7/8 bit. Ran cased hole 9-17-08 RIH w/ 4 ½" DC's, cont. to RIH w/ tbg.				its that to 12 301?
SDFN	to drill new note. Bi	111 12,151 12,511,	one. clean, 1 Oil w/ 4	Jis. tog. to 12,571.
9-18-08 Drilling 12,514'-12,590'. Circ. hole clea				
9-19-08 Finish POH, change BOP rams to 2 3/8'	'. Ran triple combo lo	ogs from 12,600'-12,	462'. SDFN	
I hereby certify that the information above is true a grade tank has been/will be constructed or closed according	and complete to the begto NMOCD guidelines	est of my knowledge], a general permit [] o	and belief. I further cer r an (attached) alternative	rtify that any pit or below- e OCD-approved plan □.
SIGNATURE ingela hightn	exTITLE_C	Consulstant	DATE9-22-2008	
Type or print name Angela Lightner E-mail ad	ldress: angela@rkfor	d.com Telephon	e No. 432-682-0440	
For State Use Only	D	ETROLEUM ENGI	NEER	OCT 08 2008
APPROVED BY:	TITLE			ATE
Conditions of Approval (if any):				

OF CONSTRUCTION DIVISION Social Area (Agric Not Report of Construction Notices and Part of Construction Notices of Construction Notices (Report of Construction Notices) (Report of Constr	Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natur		Form C-103 May 27, 2004
District		Elicity, Willionals and I vacal	ai Resources	WELL API NO.
STATUS S	1301 W. Grand Ave., Artesia, NM 88210			30-025-38877
1.				
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	1220 S. St. transis Dre Santa Estate			
1. Type of Well: Oil Well	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
Edge Petroleum Operating Company, Inc. 224400			8. Well Number 1	
4. Well Location Unit Letter E :	2. Name of Operator		/	
Unit Letter_E _: 1977 feet from the North line and _330 feet from the West line Section 25	3. Address of Operator			
Section 25 Township 168 Range 36E NMPM Lea County	4. Well Location			,
Pit or Below-grade Tank Application or Closure		-	_	line
Pit or Below-grade Tank Application or Closure				
Pit type		3848 GL		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			iter well Dista	nce from nearest surface water
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: Devonian Completion OTHER: Devonian Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. DEVONIAN COMPLETION 9-22-08 RU & perf. the Devonian from 12,428'-12,440' & 12,440'-12,467' w/ 4" csg. gun, 2 spf. 50 shots total. RIH w/ 4 jts. 2 7/8" N-80 tbg., Arrow-set pkr w/ on-off tool (1.87 "F" profile), 66 jts. of 2 3/8" N-80 tbg. & 317 jts. 2 3/8" P-110 tbg. SDFN 9-23-08 RIH w/ tail pipe to 12,515'. Circ. 426 bbls of pkr. fld. around annulus. Spot 250 gals of 15% NEFE acid across open hole sec. & perfs., 12,428"-12,440' & 12,454"-12,467', POH w/ pkr. & set @ 12,219'. End of tail pipe @ 12,345'. Set pkr. w/ 15,000/t compression. ND BOP, install 5 K tree. Spot 2,250 gals of 15% NEFE within 1 bbl of on/off tool. Latch on to on/off tool. NU tree. Breakdown press 5832 psi @ 2.0 bpm, increased rate to 3.0 bpm- 5678 psi. Avg. press 5500 psi @ 2.8 bpm, Max. rate- 3.1 bpm, Max. press5964 psi, ISIP- 1960 psi, 5 min vacuum. RU swab, fld. @ 2000', made 13 runs, recovered 96 bbls of spent acid & load wtr. Swabbed down to 3400', last run fld. @ 2800' on 2"d run, 99.9% wtr. w/ slight trace of oil, some gas. Made 29 total runs, 99.9% wtr. w/ slight trace of oil, some gas. Recovered 170 bbls fld., total fld. recovered 276 bbls. Ran temp. survey from 11,200' to TD (12,604'). SDFN I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has begulwill be constructed or closed according to NMOCD guideline				
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TEMPORARILY ABANDON				
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rate- 3.1 bpm, Max. press5964 psi, ISIP- 1960 psi, 5 min vacuum. RU swab, fld. @ 2000', made 13 runs, recovered 96 bbls of spent acid & load wtr. Swabbed down to 3400', last run fld. @ 2800' w/ good show of gas. 0% oil/100% water on all runs. SDFN 9-24-08 Fld. @ 2600', 99.9% wtr. on 1st run w/ slight trace of oil & some gas. Fld. @ 2800' on 2nd run, 99.9% wtr. w/ slight trace of oil, some gas. Recovered 170 bbls fld., total fld. recovered 276 bbls. Ran temp. survey from 11,200' to TD (12,604'). SDFN I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\Delta \), a general permit \(\Delta \) or an (attached) alternative OCD-approved plan \(\Delta \). SIGNATURE \(\Delta \) OATE	compression. ND BOP, install	5K tree. Spot 2,250 gals of 15	% NEFE within 1 b	bl of on/off tool. Latch on to on/off tool. NU
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9-24-08 Fld. @ 2600', 99.9% wtr. on 1st run w/ slight trace of oil & some gas. Fld. @ 2800' on 2nd run, 99.9% wtr. w/ slight trace of oil, some gas. Made 29 total runs, 99.9% wtr. w/ slight trace of oil, some gas. Recovered 170 bbls fld., total fld. recovered 276 bbls. Ran temp. survey from 11,200' to TD (12,604'). SDFN I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE	bbls of spent acid & load wtr.	Swabbed down to 3400', last ru	n fld. @ 2800' w/ g	good show of gas. 0% oil/100% water on all
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. SIGNATURE TITLE Consulstant DATE 9-25-2008 Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440 For State Use Only APPROVED BY: TITLE DATE	oil, some gas. Made 29 total ru	ins, 99.9% wtr. w/ slight trace of	ne gas. Fid. @ 2809 f oil, some gas. Re	O' on 2" run, 99.9% wtr. w/ slight trace of covered 170 bbls fld total fld recovered
SIGNATURE TITLE Consulstant Type or print name Angela Lightner E-mail address: angela@rkford.com TITLE DATE	276 bbls. Ran temp. survey fro	om 11,200' to TD (12,604'). SI	DFN	to the transfer in the following the followi
SIGNATURE Linguistant TITLE Consulstant DATE 9-25-2008 Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440 For State Use Only APPROVED BY: DATE	I hereby certify that the information above grade tank has been/will be constructed or closed		\$	and hallest war as a second second
Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440 APPROVED BY:		e is true and complete to the best according to NMOCD guidelines	t of my knowledge	and Deliei. I further certify that any pit or below-
APPROVED BY:	, \ , \	according to NMOCD guidelines	, a general permit 🗌 o	r an (attached) alternative OCD-approved plan 🗌.
	Type or print name Angela Lightner I	according to NMOCD guidelines TITLE_Co	, a general permit 🗌 o	r an (attached) alternative OCD-approved plan □DATE9-25-2008
	Type or print name Angela Lightner I For State Use Only	according to NMOCD guidelines TITLE_Co	, a general permit 🗌 o	r an (attached) alternative OCD-approved plan □DATE9-25-2008

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Submit 3 Copies To Appropriate District State of New Mexico Office	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II 2008	30-025-38877
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Ld. Afrec MA 741 Santa Fe, NM 87505	5. Indicate Type of Lease
District IV 1220 S. St. Francis Dr., Santa Fe, NM	STATE S FEE 6. State Oil & Gas Lease No.
87505	o. State on & das Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	South Lovington 25
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
Edge Petroleum Operating Company, Inc.	224400 V
3. Address of Operator 1301 Travis Ste. 2000 Houston, TX 77002	10. Pool name or Wildcat Wildcat Devonian
4. Well Location	Wildout Devolitain
Unit Letter_E :1977 feet from the North line and _330 feet from the West	lina
Section 25 Township 16S Range 36E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3848 GL	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance fresh water wellDistance fresh water well	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice.	Report or Other Data
	report of other bata
	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	-
	ILLING OPNS. P AND A
PULL OR ALTER CASING	IT JOB 🔲 .
OTHER:	Devonian Completion
OTHER: OTHER: OTHER: OTHER:	Devonian Completion and give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, are of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	nd give pertinent dates, including estimated date
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