

Form 3160-3
(April 2004)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

OCT 07 2008

HOBBS, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CELERO ENERGY II, LP

3a. Address
400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)
(432) 686-1883

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

660 North 660 East
UL: A, Sec: 9, T: 14S, R: 31E

5. Lease Serial No.

NMLC 062486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Trigg Federal 4

9. API Well No.

30-005-01009

10. Field and Pool, or Exploratory Area

Caprock Queen

11. County or Parish, State

Chaves
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/13/08-8/18/08

MIRU well service rig. Acidz w/ 500 gals of toluene, 2500 gals 7.5% NEFE acid & toluene (20/80). Tested lines. Pump 500 gals toluene @ 4.5 BPM, TP 35#. Started acid @ 6 BPM, TP 80#, pump 15 bbls, dropped rock salt, pump 20 bbls, dropped 2nd 500# rock salt @ 6 BPM, TO 150#. Pump 25 bbls, TP 240#, salt on formation. Flush w/50 BFW @ 6 BPM, TO 105#, 122 BLTR. TIH w/production equipment. SN @ 2747', EOT @ 2751'. Return well to production.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 09/24/2008

ACCEPTED FOR RELEASE

/S/ DAVID R. GLASS

Approved by

OCT 1 2008

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 02, 2007
BY: JEA
WELL: 4
STATE: New Mexico

Location: 665' FNL & 660' FEL, Sec 9A, T14S, R31ECM
SPUD: 11/25/54 COMP: 12/54
CURRENT STATUS: Producer
Original Well Name: Federal Trigg #4-9

KB =
GL =
API = 30-005-01009

11"
13-3/8" 44# @ 120'
cmt't w/ 50 sx. TOC @ 20' +/- (calc).

Note: 8 5/8" casing was set @ 1147' during drilling operation but was subsequently pulled after the well was drilled to TD.

7 7/8"
2 7/8' production tubing @ 2751'

TOC @ 2130' +/- (calc)

5-1/2" 14# J-55 @ 2809'
cmt'd. w/ 100 sx (DNC)

Top of Queen @ ?:

Queen Open Hole: 2813' - 2830' (12-54)

PBTD - 2830'
TD - 2830'

9/24/2008

Trigg Federal #4