

RECEIVED
Form 3160-3
(April 2004)

New Mexico Oil Conservation Division, District I
UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

OCT 07 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other Injection
2. Name of Operator CELERO ENERGY II, LP
3a. Address 400 W. Illinois, Ste. 1601 Midland TX 79701 3b. Phone No. (include area code) 247128 (432)686-1883
4. Location of Well (Footage, Sec, T, R, M., or Survey Description) 660 North 660 West
UL: D, Sec: 10, T: 14S, R: 31E

5. Lease Serial No. 068474
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No
8. Well Name and No 303 733
Drickey Queen Sand Unit 29
9. API Well No. 30-005-01029
10. Field and Pool, or Exploratory Area Caprock Queen
11. County or Parish, State Chaves
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Return well to injection</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Returned this abandoned injector to injection.

6/12/08 - 7/1/08

MIRU well service rig. Replaced WH. TOOH w/ 2 3/8" IPC tbg & injection pkr. Located csg leak between 2788-2798'. CO & milled out well from 2840' to new TD @ 2915'. Logged well w/ GR/CCL/CN log & CBL. Ran 2 3/8" 4.7# J-55 IPC injection tbg & Arrowset pkr. Set pkr @ 2766'. Acidized Queen interval 2871-2883' w/2500 gals 7.5% NEFE acid & 500# rock salt in 2 stages @ 4-5 BPM & 1060-1540 psi STP. Ran good MIT. Well held 500# for 30 mins. Returned well to water injection.

BLM attachments: Copy of MIT chart, CN/GR/CCL Log, Pre & Post WB Schematics

OCD attachments: Original MIT chart, CN/GR/CCL Log, Pre & Post WB Schematics

NOTE: This well last injected 3/2000.

Order No. R-1128

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 09/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE
ACCEPTED FOR RECORD

Approved by

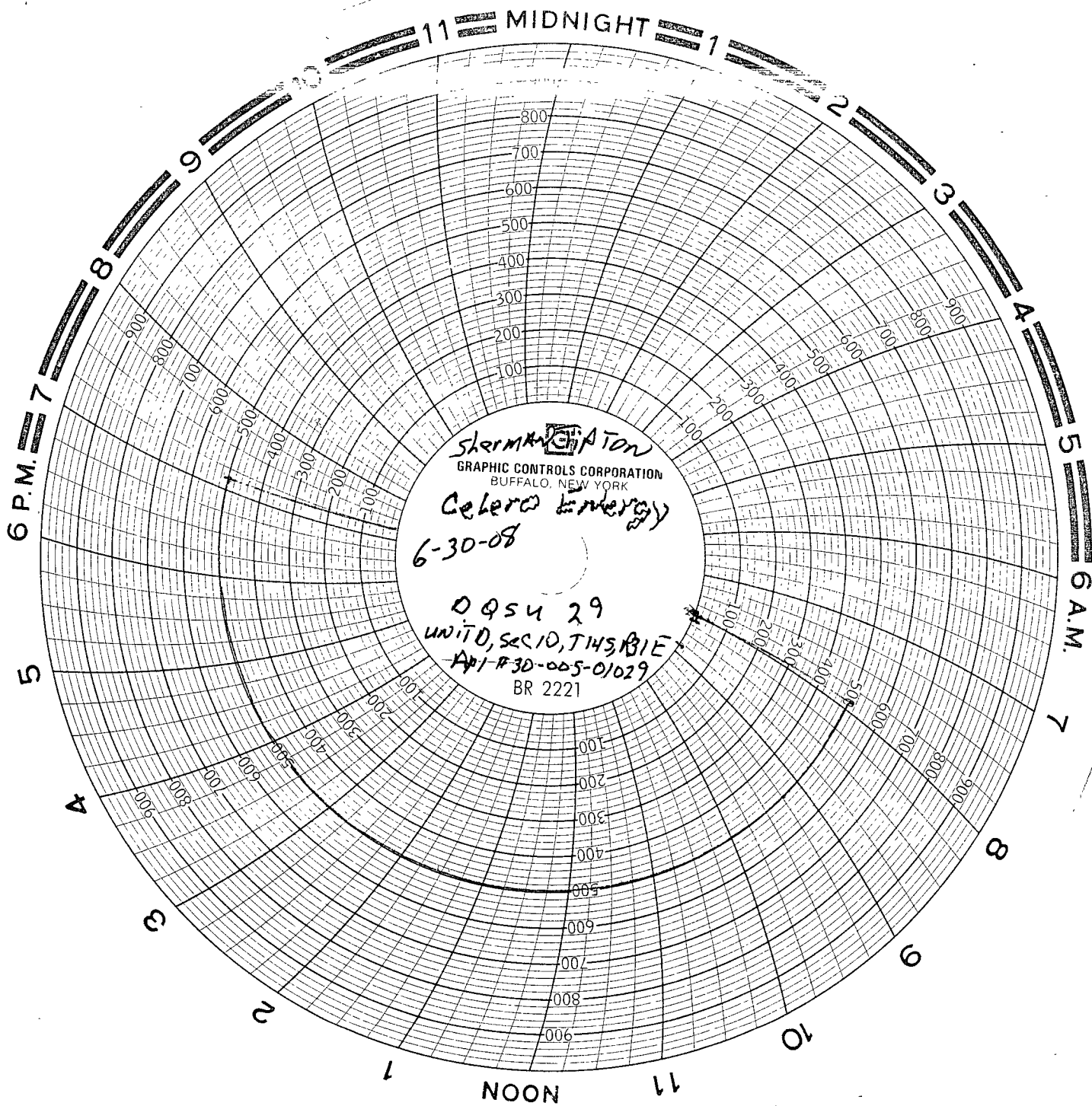
DAVID R. GLASS

Conditions of approval, if any, are attached to approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212, make it a crime for any person to knowingly and willfully make any false, fictitious or fraudulent statements or representations as to any matter

(Instructions on page 2)

Accepted For Record Only! Approval
Subject To Returning Well To Continuous
Injection And Keeping Well On Continuous
Injection Or Plugging Well With An
Approved Plugging Program!



CELERO ENERGY

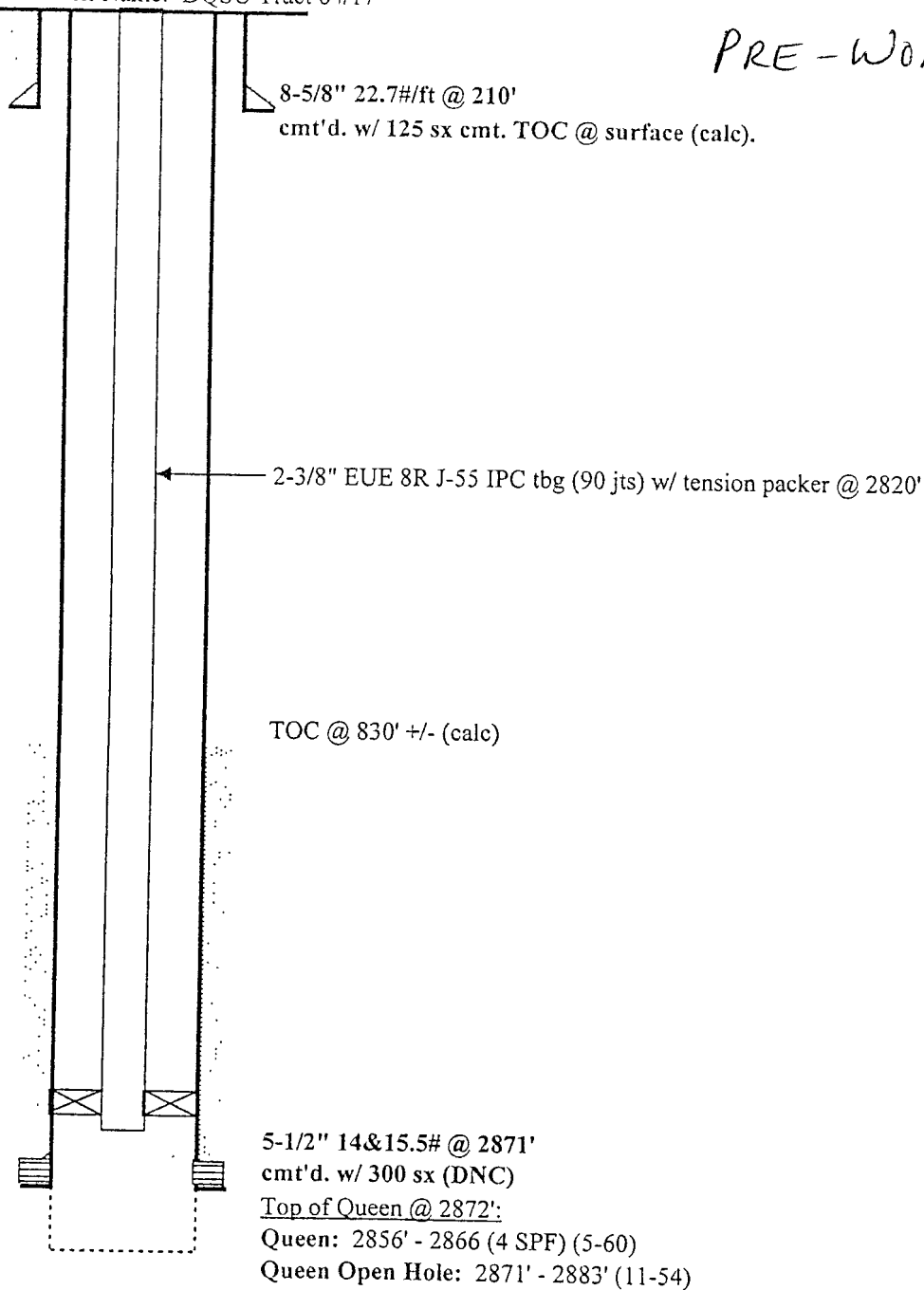
FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: Mar. 28, 2008
BY: GSA
WELL: 29
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 10D, T14S, R31ECM
SPUD: 11/54 COMP: 11/54
CURRENT STATUS: Injector
Original Well Name: DQSU Tract 6 #17

KB = 4361'
GL =
API = 30-005-01029

PRE-WORKOVER



CELERO ENERGY

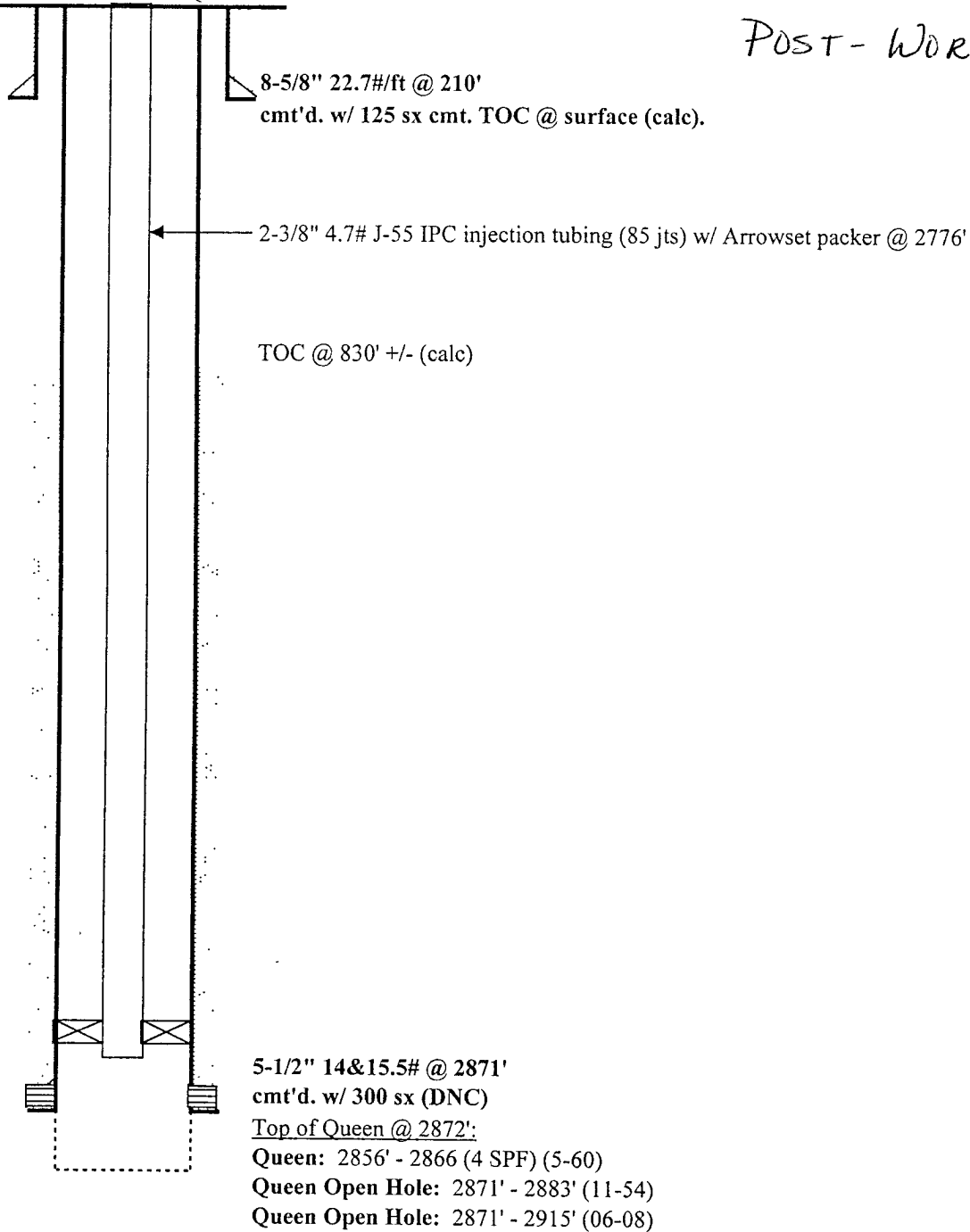
FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: Jul. 30, 2008
BY: GSA
WELL: 29
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 10D, T14S, R31ECM
SPUD: 11/54 COMP: 11/54
CURRENT STATUS: Injector
Original Well Name: DQSU Tract 6 #17

KB = 4361'
GL =
API = 30-005-01029

POST-WORKOVER



PBTD - 2915'
TD - 2915'

9/22/2008

DQSU #29