

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OCT 10 2008

OIL CONSERVATION DIVISION

220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS (N)

WELL API NO.	30-005-00933 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.	303375
7. Lease Name or Unit Agreement Name	Rock Queen Unit ✓
8. Well Number	92 ✓
9. OGRID Number	247128 ✓
10. Pool name or Wildcat	Caprock Queen ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4389' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator CELERO ENERGY II, LP ✓

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 36 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Return well to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/10/08-09/17/08 Returned abandoned producer to production.

MIRU. TOOH w/ rods, pump, and 2 7/8" production tubing. Pressure tested 5 1/2" casing to 2900' with 500 psi, held OK. CO/DO well to new TD @ 3085' (8' deepening). Acidized Queen interval (3069' - 3085') w/ 500 gal toluene, 2500 gal 80/20 mixture of 7 1/2% NEFE acid and toluene, and 1,500# rock salt in four stages @ 5.2 BPM and 1500 psi avg STP. Swabbed load back. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 3015', EOT @ 3022'. Installed progressive cavity pumping system. Returned well to production.

NOTE: This well last produced 4/2001.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Lisa Hunt*

TITLE Regulatory Analyst

DATE 10/07/2008

Type or print name Lisa Hunt

E-mail address: LHunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

OCT 14 2008

Conditions of Approval (if any):

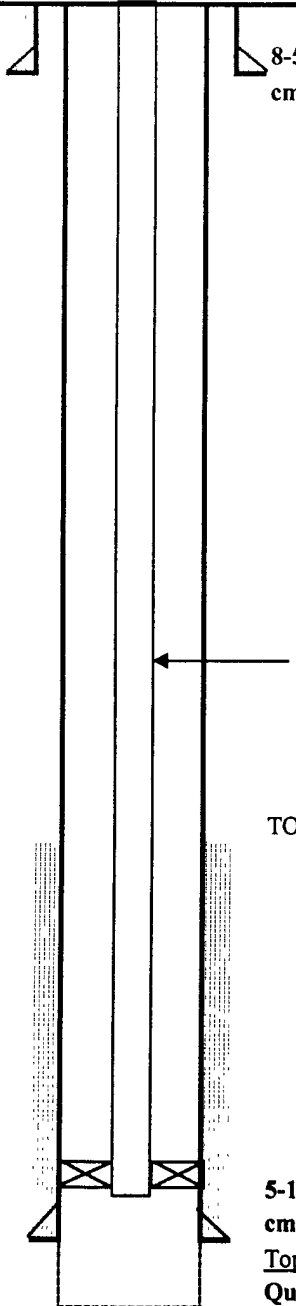
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Sep. 22, 2008
BY: GSA
WELL: 92
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 36M, T13S, R31ECM
SPUD: 5/55 COMP: 5/55
CURRENT STATUS: Producer
Original Well Name: State U #4

KB = 4397'
GL = 4,389'
API = 30-005-00933



8-5/8" 24# @ 298'
cmt'd. w/ 200 sx. TOC @ surface (calc).

POST - WORKOVER

2 7/8" 6.5# J-55 production tubing (93 jts) and TAC @ 3015'. EOT @ 3022'.
Installed progressive cavity pumping system.

TOC @ 2385' +/- (calc)

5-1/2" 14# @ 3065'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ 3069:
Queen Open Hole: 3069' - 3077' (5-55)
Queen Open Hole: 3069' - 3085' (09-08)

PBTD - 3085'
TD - 3085'

9/23/2008

Copy of RQU #92.xls

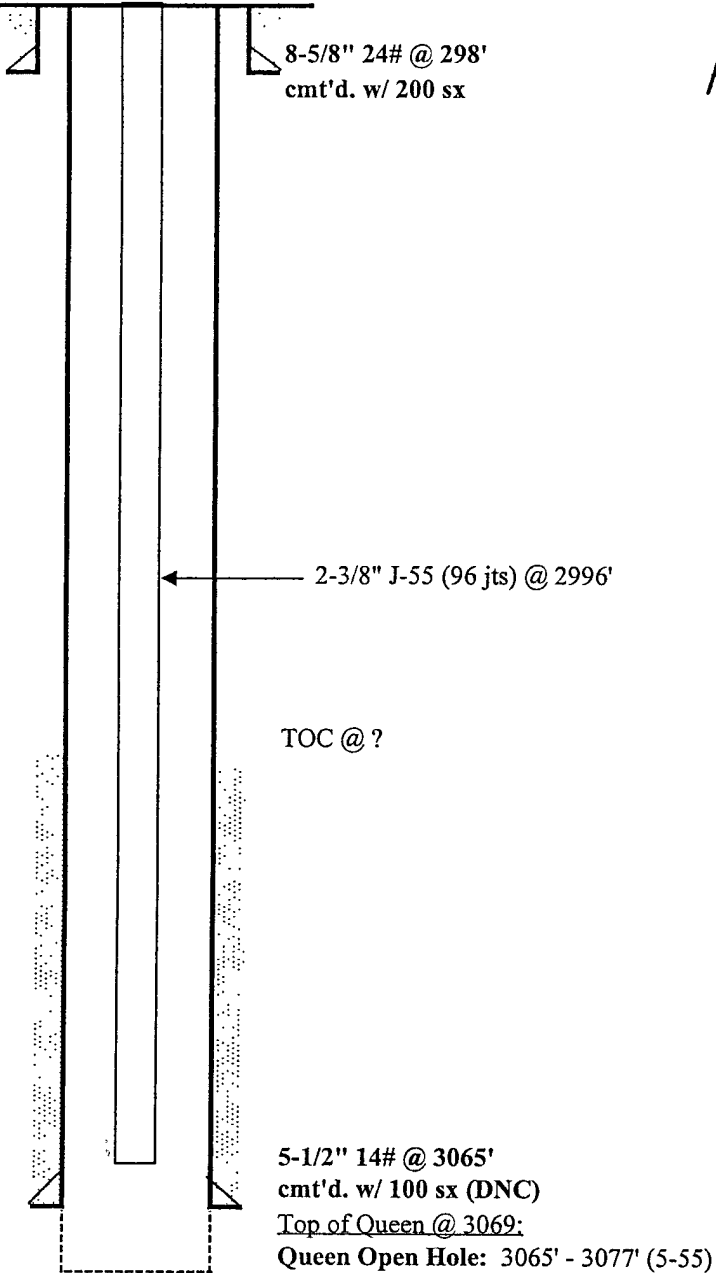
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Oct. 2, 2007
BY: GSA
WELL: 92
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 36M, T13S, R31ECM
SPUD: 5/55 COMP: 5/55
CURRENT STATUS: Producer
Original Well Name: State U #4

KB = 4397'
GL = 4,389'
API = 30-005-00933



PRE-WORKOVER

PBTD - 3077'
TD - 3077'