

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88241

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-06921

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Central Drinkard Unit

8. Well Number

136

9. OGRID Number

4323

10. Pool name or Wildcat

Drinkard

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

15 Smith Road, Midland, TX 79705

4. Well Location

Unit Letter H : 1980' feet from the North line and 330' feet from the East lineSection 31 Township 21S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/08/2008 - Move in Rig Up, Pooh and LD Rods

08/11/2008 - ND wellhead, NU BOP, POOH with 2 7/8" prod tbg

8/12/2008 - Set RBP@6508', Set PKR @6500', pour 200 lbs sand down tbg into horizontal leg

08/13/2008 - GIH w/2 7/8" workstring, Tag fill @8567'

08/14/2008 - WU Airfoam Unit, Start Circulation and work to 8567'

8/15/2008 - 08/18/2008 - Clean out to 8284'

08/19/2008 - Acdz w/500 gals 15% HCL

08/20/2008 - 09/04/2008 - Clean out hole

09/08/2008 - Frac w/125,200 gals YF125 and 115,000 lbs 20/40 mesh sd

09/09/2008 - Release Pkr, Install BOP

09/10/2008 - 09/24/2008 - Clean out and Swab

09/25/2008 - ND BOP, Set Tac, NU WH, RIH w/Rods and 2 7/8" to 6329'. Rig Down and Move Out

10/04/2008 - 24 hour welltest - 19 oil, 55 gas, 2894.7 GOR, 124 water

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wendi Kingston TITLE Regulatory Team Lead DATE 10/09/2008Type or print name Wendi Kingston E-mail address: wendikington@chevron.com PHONE: 432-6877826

For State Use Only

PETROLEUM ENGINEER

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE 10/14/2008

Conditions of Approval (if any):