State of New Mexico District I 1625 N French Dr , Hobbs, NM 88240 District II Department 1301 W. Grand Avenue, Artesia, NM 8 District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

008 Form C-144 CLEZ July 21, 2008 For closed-loop systems that only use above ground steel tanks or haul-off bins and propose of implement waste removal for closure, submit

1220 S. St Francis Dr , Santa Fe, NM 87505 1 5 7008 Santa Fe, NM 87505

m Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator:Chesapeake Operating, IncOGRID #:147179
Address:P.O. Box 18496 Oklahoma City, OK 73154-0496
Facility or well name: _Federal USA L # 1
API Number:30-025-30361 OCD Permit Number: D[~ 00345
U/L or Qtr/QtrY Section14 Township _ 19 South Range33 East County: Lea
Center of Proposed Design: Latitude32.659310 Longitude103.630400 NAD: 21927 1983
Surface Owner: 📓 Federal 🗌 State 🔲 Private 🔲 Tribal Trust or Indian Allotment
2. Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A Above Ground Steel Tanks or Haul-off Bins
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: Controlled Recovery, Incorporated Disposal Facility Permit Number: R-9468 Nm - 06-006
Disposal Facility Name: _Sundance Disposal Disposal Facility Permit Number: _NM-01-0019_0003
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below)
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
6. Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print):Linda Good Title: _Sr. Regulatory Compliance Specialist
Signature: Linda Good Date: 8/13/08
e-mail address:linda.good@chk.com Telephone:405-767-4275

OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date: 8/25/08	
Title: Dast. Superrison	OCD Permit Number: P1-00345	
Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of a section of the form until an approved closure plan has been obtained and the closure plan prior the closure plan has been obtained and the closure plan has been obtained and the closure plan prior the closure plan has been obtained and the closure plan has been been plan has been obtained and the closure plan has been obtained	to implementing any closure activities and submitting the closure report. the completion of the closure activities. Please do not complete this	
Olosure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drift two facilities were utilized. Disposal Facility Name: Officed Recovery, Inc.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or ☐ Yes (If yes, please demonstrate compliance to the items below) ☒ No	r in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service and operate Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure requires belief. I also certify that the closure complies with all applicable closure requires Name (Print): Signature: Attached e-mail address: patrichards @ chk. Com	report is true, accurate and complete to the best of my knowledge and ments and conditions specified in the approved closure plan. Title: 10/8/08 Telephone: 575-391-1462	

Chesapeake Operating, Inc.'s Closed Loop System Federal USA L # 1 Unit I Sec. 14 ,T-19-S R-33-E Lea Co., NM

API #: 30-025-30361

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the plug and abandonment of this well.

(1) 250 bbl frac tank

Operations & Maintenance:

During each and every tour, the rig's drilling crew will inspect and monitor closely the drilling fluids contained within the steel tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD's rule 116.

Closure:

After plug and abandonment operations, fluids will be hauled and disposed to the Controlled Recovery, Inc.'s (CRI) location.

The disposal permit number for CRI is: R-9166. WM - 01 - 0006 Should this facility not be available, Sundance Disposal is the alternative site. The permit # for this facility is: NM-01-0003.