UNITED STATES FORM APPROVED OMB NO. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 BUREAU OF LAND MANAGEMENT T 0 9 2008 NDRY NOTICES AND REPORTS ON WELLS Lease Serial No. NMNM09015 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6 If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. NMNM70988X SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well Well Name and No.
MALJAMAR GB UN 90 Oil Well Gas Well Other API Well No. Name of Operator Contact: CINDY BUSH FOREST OIL CORPORATION 30-025-33380-00-S1 E-Mail: cabush@forestoil com 3b. Phone No. (include area code) Ph: 303-812-1554 3a. Address Field and Pool, or Exploratory MALJAMAR Grayburg 707 SEVENTEENTH STREET, SUITE 3600 Fx: 303-864-6105 DENVER, CO 70202 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 4 T17S R32E SWSE 1305FSL 1335FEL LEA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off ☐ Acidize Production (Start/Resume) □ Deepen ■ Notice of Intent ☐ Well Integrity ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation Subsequent Report Casing Repair ☐ New Construction □ Other Recomplete Final Abandonment Notice Change Plans ☐ Temporarily Abandon ☐ Plug and Abandon Plug Back ■ Water Disposal Convert to Injection Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Recompletion: 7-30-08 - Spot Rig, RU PU, RU pipe racks, unload tbg, ND WH, had a 4' sub on top, NU BOP and catch pan and pick up 4 DC & 4 3/4 bit,bit sub, & RIH w/112 jts 2 7/8 tbg & tag @ 3850'. POH 1 jt & NU stripper head and shut down. SION 7-31-08 - RU swivel, start circ & started drilling @ 3850, drill for 7 hrs plug fail down, to 4510. Circ lean and poh w/20 stands & shut well in.

8-1-08 - ND stripper head & POH tbg, LD DC, RD reverse unit, RU gray WL, perfrated lower jackson 4303-4341, 2 spf, Upper Jackson 4258-4281, 2 spf, Lonington 4180-4215 @ 2 spf, Upper San Andres 4146-4175, 2 spf Premier 4027-4061, 2 spf, Metex 3898-4021, 2 spf, Loco Hills 3795-3859 mad 7 runs shot 210 shot. RD G WL 8-4-08 - Test tbg BIH ru rising star acidize perf from 4258-4341 w/ 3150 gals 15% NEFE & acidized

Electronic Submission #62944 verified by the BLM Well Information System
For FOREST OIL CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 09/11/2008 (08KMS1181SE)

Name (Printed/Typed) CINDY BUSH SR. REGULATORY TECH

Signature (Electronic Submission) Date 09/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JAMES A AMOS TitleSUPERVISOR EPS Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Hobbs

Date 10/05/2(

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #62944 that would not fit on the form

32. Additional remarks, continued

from 4146-4215 w/4800 gals 15% NEFE 850# rock salt.

8-5-08 - Blow well down. flow back 86 bbls, RU rising star service acidize perf 3795-4061 w/11250

8-5-08 - Blow well down. flow back 86 bbls, RU rising star service acidize perf 3795-4061 w/11250 gals 15% HCL
8-6-08 - Unset arrow set 5 1/2 pkr RIBH & latch on to RBP, POH w/tbg, RBIH w/arrow set 5 1/2 pkr set @ 3678' started swabbing, swab 97 bbls made 20 runs, last run fluid level 1500', 1% oil cut low gas. bbls to revover 498 bbls
8-7-08 - drove to location check tbg press, 300 psi open well, lfow 5 bbls, first hr, made 24 runs swab 155 bbls 2% oil cut, low gas fluid level 3100'. SI.
8-8-08 - Tbg press 200 p[si, make 14 runs swab 80 bbls 3% oil cut low gas, fluid level 3000' LD swab tools, POH tbg & LD and pkr clos BOP. SI
8-11-08 - Pick up new tbg 2 7/8 & bottom assembly, RBIH w/137 jts 2 7/8 tbg; pick up new pmp w/ GA & 36 rods. SI

8-12-08 - Start picking up rods, RIH 104 3/4 rods, 54 7/8 rods hang PR & PRL, RD PU Clean location. Waiting on Electricity.