Form 3160-5 (August 2007)	UNITED STATES (2007) DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO 1004-0135	
OCT 09 2000 RY NOTICES AND REPORTS ON WELLS					Expires July 31, 2010 5. Lease Serial No		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					NMNM97164 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No		
							1. Type of Well
Oil Well Gas Well Other					FEDERAL 24 04		
2. Name of Operator CHESAPEAKE OPERATING INC Contact: LINDA GOOD E-Mail. linda.good@chk.com					9. API Well No. 30-025-34104-00-S4		
3a Address P O BOX 18496 OKLAHOMA CITY, OK 73154	3b. Phone No (include area code) Ph: 405-767-4275			10. Field and Pool, or Exploratory E WARREN			
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State					
Sec 24 T20S R38E SESE 467FSL 660FEL					LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	E NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
□ Notice of Intent	Acidize	□ Dee		_	on (Start/Resume)	☐ Water Shut-Of	
Subsequent Report	Alter Casing	_	cture Treat	□ Reclama		□ Well Integrity	
Final Abandonment Notice	☐ Casing Repair☐ Change Plans		v Construction	Recompl		□ Other	
	Convert to Injection	_	☐ Plug and Abandon ☐ Tempora ☐ Plug Back ☐ Water D		irily Abandon isposal		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f REMOVE CBP AND RETURN 9/21/2008 SET SURFACE E 7/8" RODS. ND WH NU BOP 9/22/2008 RECIEVE RACK A DRILL COLLARS, AND 140 J CIRCLII ATION, DRILL OUT 6	rk will be performed or provide a operations. If the operation rebandonment Notices shall be filter in the provided of the provided in the pro	e the Bond No. c sults in a multip led only after all NG UNIT. U W/141 JTS 2 /8" N-80 WOI P @ 4498' R	n file with BLM/BI/ ele completion or recorded requirements, included the second secon	A. Required sub ompletion in a n ding reclamation POOH W/58 DUCTION TB CK UP 6 1/8"	sequent reports shall be ew interval, a Form 316, have been completed, 7/8", 87 3/4' AND 3 G. BIT, 6 3 1/2"	filed within 30 days 0-4 shall be filed once and the operator has	
CIRCULATION. DRILL OUT O POOH W/TBG LAYING DOW 9/23/2008 FINISH POOH W/ TBG IN HOLE 7,000 PSI ABO	N 10 4300' SION. /2-7/8". WORK STRING A IVE SLIPS AS FOLLOWS	AND BHA LA					
	# Electronic Submission For CHESAPE nmitted to AFMSS for proc	AKE OPERAT	ING INC. sent to	the Hobbs			
Name (Printed/Typed) LINDA GOOD			Title REGULATORY COMPLIANCE SPEC.				
Signature (Electronic S	Submission)		Date 09/26/2	8008			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E		
Approved By ACCEPT		DUNCAN TitleLEAD PET	WHITLOCK F		Date 10/06/2		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			,	
Title 18 U S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and ithin its jurisdiction	d willfully to ma	ke to any department or	agency of the United	

Additional data for EC transaction #63403 that would not fit on the form

32. Additional remarks, continued

1 - MULE SHOE 1 - 2-7/8" SN 18 - JTS 2-7/8" J-55 TBG 1 - TAC 135 - JTS 2-7/8" J-55 TBG. SN @ 4802' TAC @ 4232' EOT @ 4831' ND BOP NU WH PREP WELL TO RIH W/PUMP AND RODS SION.

9/24/2008 RIH W/2-1/2" x 1-3/4" x 20' RHBC PUMP, 30 - 7/8" RODS, 102 - 3/4" RODS, AND 59 - 7/8' RODS. HANG WELL ON LOAD AND TEST TO 500 PSI. HELD GOOD PUMP ACTION RD PULLING UNIT AND SURFACE EQUIPMENT. TURN OVER TO PRODUCTION.

(CHK PN 890129)