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OCD-HOBBBS

Form 3160-5
(September 2001)OCT 9 2008
HOBBBSUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0135
Expires: January 31, 20045. Lease Serial No.
NM 124126. If Indian, Allottee or Tribe Name
N/A7. If Unit or CA/Agreement, Name and/or No.
N/A8. Well Name and No.
Southeast Lusk 27 #19. API Well No.
30-025-3867810. Field and Pool, or Exploratory Area
Lusk, Bone Springs, South11. County or Parish, State
Lea Co. NM**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Edge Petroleum Operating Company, Inc.3a. Address
1301 Travis, Suite 2000 Houston, TX 440023b. Phone No. (include area code)
713-335-9808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

487' FSL & 1980' FWL
Sec/ 27, T- 19S, R- 32E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-12-08 This well was approved to run 7 5/8" 29.7# HPC-110 LTC casing with a set depth of 5340'.
Casing actually ran was 7 5/8" 26.4# P-110 LTC casing & set @ 4258'.

Approval not received prior to installing.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

09/12/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

OCT 3 2008

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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FORM APPROVED
OMB No 1004-0135
Expires: January 31, 2004

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. NM 12412
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Edge Petroleum Operating Company, Inc.,		7. If Unit or CA/Agreement, Name and/or No. N/A
3a. Address 1301 Travis, Suite 2000 Houston, TX 44002	3b. Phone No. (include area code) 713-335-9808	8. Well Name and No. Southeast Lusk 27 #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 487' FSL & 1980' FWL Sec/ 27, T- 19S, R- 32E		9. API Well No. 30-025-38678
		10. Field and Pool, or Exploratory Area Lusk, Bone Springs, South
		11. County or Parish, State Lea Co. NM

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TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Inter. casing & cmt.	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

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INTERMEDIATE CASING & CEMENT

9-5-08 to 9-6-08

Ran 10 3/4" 45.5# J-55 BTC casing as follows:

Guide shoe, 1 jt. 10 3/4" 45.5# J-55 BTC csg., float collar & 69 jts. 10 3/4" J-55 BTC, Turbolizers set at middle of 1st jt., top of 2nd jt. & top of 4th jt., 13 Bow type centralizers set @ every 4th jt. Csg. set depth of 3030'. Ryan Price also received permission from Les Babyak to cement casing @ 3030'.

Casing lead cemented w/ 415 sks 35:65 Poz "C" + 6% D020 + 3 pps D 029 + 117 bbls H2O. Wt.- 12.4 Yield- 2.08. Tail slurry cemented w/ 200 sks "C" + 0.1% D013 + 30 bbls H2O. Wt.- 14.8, Yield- 1.32. Displaced w/ 285 bbls fresh water & bumped plug - held OK. Circ. 140 sks cement to surface. Cut 13 3/8" wellhead, remove drilling spool & NU 10 3/4" SOW x 11" x 5M. NU BOP & test to 2500 psi for 30 min. WOC 35.5 hrs. Reduce hole size to 9 1/2" and resume drilling.

BOP/BOPPE not tested as approved (3M), Casing approved as STC.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

09/12/2008

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SURFACE CASING & CEMENT

8-26-08

Ran 13 3/8" 54.5# J-55 casing as follows:

Guide shoe, 1 jt. 13 3/8" J-55 BTC, float collar, & 20 jts. 13 3/8" csg. to a set depth of 920'.

Ran 10 bbl H2O spacer, 25# cellophane (as marker). Cemented lead w/ 750 sks "C" cmt. + 4% gel + 1% CaCl + 3lb/sk Kolite +0.25 cellophane. Wt.- 13.5, Yield -1.75. Tail slurry- 200 sks "C" cmt. + 1% CaCl. Wt.- 14.8, Yield- 1.32. Displaced w/ 134 bbls fresh water. Bump plug w/ 750 psi - floats leaking. Pressure up to 200 psi, shut in with same. Plug down. Circ. 468 sks cement to surface. Cut off & install 13 3/8" SOW & test to 1500 psi. NU BOP & test to working pressure for 30 min. WOC 69 hrs. Reduce hole size to 12 1/4" and resume drilling.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

09/08/2008

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