Office	State of New Mexico	Form C-103
2 13 17 17 17 17 17 17 17 17 17 17 17 17 17	rgy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N French Dr. Hubbs, MM 882407		30-025-39052
1301 W Grand Ave., Artesia, NM 88210 OII	L CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Q.G., NNQ7-90 2008	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dn. Santa Fe MV 87505		V-6890-2
SUNDRY-NOTICES AND	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOR	RILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	C PERIVITI (FORM C-101) FOR SOCH	Silver Oak
1. Type of Well: Oil Well Gas Well	Other	8. Well Number
2. Name of Operator		9. OGRID Number /
Trilogy Operating, Inc		21602
3. Address of Operator		10. Pool name or Wildcat
P.O. 7606, Midland, Texas 79708		Mesa Queen (Assoc.)
4. Well Location		
Unit Letter N : _330 feet from the _South _ line and2185_feet from the _West line		
Section 8 Township 16S Range 32E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4360' GR		
	1300 GR	
12. Check Appropria	ate Box to Indicate Nature of Notice,	Report or Other Data
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NOTICE OF INTENTIC		SEQUENT REPORT OF:
-	ND ABANDON REMEDIAL WOR	
	E PLANS COMMENCE DRI	_
PULL OR ALTER CASING MULTIP DOWNHOLE COMMINGLE	LE COMPL CASING/CEMENT	JOB 🗆
DOWNHOLE COMMININGLE	·	-
OTHER:	☐ OTHER: Comp	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
of starting any proposed work). SEE l		
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