

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

OCT 08 2008

HOBBS (1)

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25096 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit ✓
8. Well Number #224 ✓
9. OGRID Number 005380 ✓
10. Pool name or Wildcat Vacuum: ABO, North ✓

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit ✓
2. Name of Operator XTO Energy, Inc. ✓	8. Well Number #224 ✓
3. Address of Operator 200 N. Lorraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380 ✓
4. Well Location Unit Letter <u>B</u> : <u>745</u> feet from the <u>North</u> line and <u>1880</u> feet from the <u>East</u> line Section <u>11</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u> ✓	10. Pool name or Wildcat Vacuum: ABO, North ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Repair Inj & RWTI ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/24/08 MIRU PU. ND WH. NU BOP. Re1 Guiderson BL seal assy fr Guiderson MDI AN prem prk. POOH LD w/275 jts of 2-3/8" J55,EUE, 8rd bare tbg & seal assbly. SWI & SDON.
9/25/08 RU pipe tstr. PU RIH w/seal assbly & 196 jts of 2-3/8" J55, EUE, 8rd,IPB YB tbg. tstd tbgto 5000 psig below slips & RD pipe tstr. SWI & SDON
9/26/08.RU pipe tstr. Continue PU RIH w/ttl 272 jts of 2-3/8",EUE,8rd IPC YB tbg. Tstd tbg to 5000 psig below slips & rd tstr. SWI & SDON

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 10/06/2008
Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com
Telephone No. 432.620.6709

For State Use Only

APPROVED BY [Signature] TITLE _____ DATE _____
Conditions of Approval, if any:

OCD REPRESENTATIVE II/STAFF MANAGER

OCT 14 2008



North Vacuum ABO Unit #224
API 30-025-25096
Form C-103 cont'd

9/27/08 RU Bo Monk pipe tstr. Continue PU RIH w/ttl 272 jts of 2-3/8" J55, EUE, 8rd IPC YB tbg. Tstd tbg to 5,000 psig below slips & RD Bo Monk equip. Set Guiderson seal assbly @ 8,539'. L & T TCA w/.1 bbl of pkr fluid to 500 psig. Rel seal assbly. Circ well w/200 bbls of pkr fluid. ND BOP & reset seal assbly @ 8,539'. NU WH. RU chart recorder for MIT. L & T w/1 bbl of pkr fluid to 500 psig for 30". RD recorder. Call NMOCD Maxey Brown 575-370-3179 on 9-25-08 @ 9:36 a.m. for tst @ 2:30 p.m. on 9-26-08. No witness from NMOCD. SWI & SDWE.

Location: Lower

ZONE 1 Desc: 6600 Clfk

Top	8,588.00	Btm	8,632.00
Perf:		Perf:	

Object
1 Desc:

Id: Pkr	Depth: 8,539.99
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Object
2 Desc:

Id: PBTD	Depth: 8,730.00
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Tubing 2-3/8" set at 8539'

9/29/08 RDMO PU. RWTI.

