Form 3160-5 (April 2004)

DEPARTMENT OF THE INTERIOR OCT 0.9 2008 BUREAU OF LAND MANAGEMENT

OCD-HOBBS	

FORM APPROVED OMB NO 1004-0137 31, 2007

	EX	oires iviaicii	-
5.	Lease Ser	ial No.	

	NOTICES AND		
Do not use this	form for propo	sals to drill o	r to re-enter an
Do not use this apanyoned well.	ี่ ปรื่ e <i>F</i> orm 316	0-3 (APD) for	such proposals.

LC-032233(A)
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - (Other instructions	on reverse side		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well X Other WIV 2. Name of Operator Occidental Permian Limited Partners 3a. Address P.O. Box 4294, Houston, TX 77210-4 4. Location of Well (Footage, Sec., T., R., M., or Survey II 1660' FNL x 180' FWL, Letter E, Sec.	ship Attn: Ma 4294 Description)	ark Stephens, Rm. 2 3b. Phone No. (include ar (713) 366-51	rea code)	8. Well Name and No. North Hobbs G/SA No. 122 Unit 9. API Well No. 30-025-28953 10. Field and Pool, or Exploratory Area Hobbs; Grayburg-San Andres 11. County or Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO IND	PICATE NATURE OF	NOTICE, REP	Lea Co. NM ORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplet	X Other Resqueeze ly Abandon casing leaks

If the proposed is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SUBJECT TO LIKE APPROVAL BY STATE

- 1) MI x RU. NU BOP. POOH with injection equipment.
- 2) Plug back to 4140' with sand/gravel.
- 3) Run CICR x squeeze from 4060' 4140' per Halliburton recommendation.
- 4) Drill out to 4135'.
- 5) Pressure test casing to 1000 psi. If holds, clean out to PBTD at 4263'; if not, discuss options with engineer.
- 6) Set packer at 4145' x treat perfs at 4157' 4174' and 4203' 4255' with 1000 gal. 15% HCL (max. rate 3 bpm, max. press. 2500 psi).
- 7) RIH with isolation packers set bottom packer at 4140' and upper packer at 4025'.
- 8) RBIH with 2-7/8" duo-line injection tubing.
- 9) Pressure test well x chart for the NMOCD.
- 10) ND BOP x NU WH. RD x MO x clean location.

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens	Title	Regulatory C	ompliance Ar	nalyst	
Mark Stephens	Date 9/4/08 A			PPROVED	
THIS SPACE F	OR FEDERAL OR S	TATE OFFICE US			1
Approved by	Title		OCT	Date 5 2008	
Conditions of approval, if any, are attached. Approval of this notice d certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.	oes not warrant or Offic in the subject lease	·KO	1001	1 1 2000	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes States any false, fictitious or fraudulent statements or representations as	s it a crime for any person	knowingly and willfully	y to makegoj an y d	S A: AMOS epaginetir Erbageno	y of the Unit