Form 3160 (June 1990) UNITED STATES DEPARTMENT OF THE INT	ERIOR OCD-HGE	FORM APPROVED Budget Bureau No 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. LC 062903
DEPARTMENT OF THE INTERIOR OCT 0 9 2008/REAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIFLICATE		-
4. Type of Well Oil Gas Well Well Other		12. Well Name and No. Lusk 31 Federal No. 2
2. Name of Operator		13. API Well No.
Lynx Petroleum Consultants, Inc. / Telephone No.		30-025-39079
5. Address P.O. Box 1708, Hobbs, NM 88241	505-392-6950	14. Field and Pool, or Exploratory Area Lusk Bone Spring, North
6. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		15. County or Parish, State
2310' FSL & 2310' FWL, Sec. 31, T18S, R32E	/	Lea, NM
TO INDICA	TE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent Aban X Subsequent Report	donment mpletion ging Back ng Repair ing Casing or SET 5 1/2" CSG.	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
9/9/08 Drill 7 7/8" hole to 9807'. Run 5 /12", 17# N-80, LT&C csg. DV tool @ 7240' Cement in two stages w/total of 1500 sx Class C. Circulate 69 sx. On 1 st stage. Plug down on 2 nd stage. WOC 24 hrs. ROP stock tested w/plug to 5000 psig.		
WOC 24 hrs. BOP stack tested w/plug to 5000 psig. Run temperature survey, TOC @ 2500'.		- (000
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Karlsbad Field Office		CARLSBAD FIELD OFFICE
16. Thereby certify that the foregoing is true and correct		
Signed		
Approved by Title		Date
Conditions of approval, if any		