

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
May 27, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

|  |  |   |
|--|--|---|
| <sup>1</sup> Operator Name and Address<br>John H. Hendrix Corporation<br>P. O. Box 3040 Midland, TX 79702-3040 |  | <sup>2</sup> OGRID Number<br>012024     |
|  |  | <sup>3</sup> API Number<br>30 025-35522 |
| <sup>3</sup> Property Code<br>27969  | <sup>3</sup> Property Name<br>State DB | <sup>6</sup> Well No.<br>3              |
| <sup>9</sup> Proposed Pool 1<br>Tubb Oil & Gas   |  | <sup>10</sup> Proposed Pool 2           |

**7 Surface Location**

|                    |               |                 |              |         |                       |                           |                      |                       |               |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|-----------------------|---------------|
| UL or lot no.<br>E | Section<br>32 | Township<br>21S | Range<br>37E | Lot Idn | Feet from the<br>1650 | North/South line<br>North | Feet from the<br>660 | East/Westline<br>West | County<br>Lea |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|-----------------------|---------------|

**8 Proposed Bottom Hole Location If Different From Surface**

|               |         |          |       |         |               |                  |               |               |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|---------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/Westline | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|---------------|--------|

**Additional Well Information**

|  |                                   |  |                                    |   |
|--|-----------------------------------|--|------------------------------------|---|
| <sup>11</sup> Work Type Code<br>A  | <sup>12</sup> Well Type Code<br>O | <sup>13</sup> Cable/Rotary             | <sup>14</sup> Lease Type Code<br>S | <sup>15</sup> Ground Level Elevation<br>3461' |
| <sup>16</sup> Multiple   | <sup>17</sup> Proposed Depth      | <sup>18</sup> Formation                | <sup>19</sup> Contractor           | <sup>20</sup> Spud Date                       |
| Depth to Groundwater   |                                   | Distance from nearest fresh water well |                                    | Distance from nearest surface water           |
| Pit: Liner: Synthetic <input type="checkbox"/> milst thick Clay <input type="checkbox"/> Pit Volume: _____ bbls Drilling Method: _____<br>Closed-Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/> |                                   |  |                                    |   |

**21 Proposed Casing and Cement Program**

| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
|-----------|-------------|--------------------|---------------|-----------------|---------------|
|           |             | NC                 |               |                 |               |
|           |             |                    |               |                 |               |
|           |             |                    |               |                 |               |
|           |             |                    |               |                 |               |
|           |             |                    |               |                 |               |

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1/ Perf. Tubb 6180 - 6305'.
2. Acidize.
3. DHC w/ Blinebry.

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HOBBS OCD

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: Ronnie H. Westbrook

Title: Vice President

E-mail Address: ronnie@jhnc.org

Date: 06/23/2008

Phone: (432)684-6631

**OIL CONSERVATION DIVISION**

Approved by:

Title:

Approval:

Expiration Date:

Conditions of Approval. Approval to drill & test all new zones separate, but cannot produce Downhole commingle until DHC is approved in Hobbs District office according to R-11363.