Submit To Appropriate District Office Two Copies District I 1625 N. French Dr. Hobbs Mg8240 State of New Mexico Energy, Minerals and Natural Resources								-	Form C-105 July 17, 2008 1. WELL API NO.									
District II										30-041-20808								
District III 1000 Rio Brazos Rd., Aziec, NW 374 06 2007 1220 South St. Francis Dr.									1	2. Type of Lease ☐ STATE ☐ FED/INDIAN								
District IV 1220 S. St. Francis Dr., Sapta F. M. 8705 Santa Fe, NM 87505										3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing:										Lease Name or Unit Agreement Name Wendell Best								
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Number: 001									
C-144 CLOS #33; attach this at 7. Type of Comp	nd the pla										or						10.00	
☐ NEW V	WELL D	 WOR	KOVER 🔲	DEEPE	NING	PLUGBACE		IFFE	RENT	RESERV	OIR							
8. Name of Opera EAGLE RESO		LP.										9. OGRID 182843						
10. Address of Open P.O BOX 390	perator		M 88201									11. Pool name TULE; PEI			443			
12.Location	Unit Ltr			Township		Range	Lot		Feet from t		ie	N/S Line	Feet from the			Line	County	
Surface:	J	27		2S		29E			_ 1	980		S	2310		Е		ROOSEVEL	
BH:				1		<u></u>					\perp		Ļ			/5-5	1277	
13. Date Spudded 04/01/86 18. Total Measure			Reached			Released	nth.		16. Date Completed (Ready to Produce) 17. Eleva RT, GR, 20. Was Directional Survey Made? 21. Type Elect			T, GR, e	etc.)					
7155'	eu Depin	or wen		7090		k Weasured Dep	, iii		YES	vas Directi	Onai	Burvey Made.		21. 19	. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 6938'-6952' (PENN "C") 7006'-7042' (MONTOYA)																		
23.						ING REC	ORD				ing			CODD		(A) DIT	DILLIED	
CASING SI. 13 3/8"	ZE	WE	GHT LB./F 68#	Т.		DEPTH SET 300'				E SIZE 6"		CEMENTIN 250 sz			AI	MOUNI	PULLED	
8 5/8"			24#			2185'				1"		675 sz						
5 1/2		17#			7153'			7 7/8"			200sx-6170' TOC		ГОС					
24.					LINI	ER RECORD					25.	<u>Т</u>	UBI	NG REC	ORD			
SIZE	TOP		BOTTOM		SACKS CEMENT		ENT	SCREEN			SIZ	IZE		DEPTH SET			ER SET	
			-								2 7				で 70bD			
26. Perforation	record (ii	iterval.	size, and num	nber)				27	ACIE	SHOT I	FR A	ACTURE CE	MEN	<u> </u>	EEZE	ETC		
6938'-6952' (Penn C) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																		
7006'-7042' (Montoya)								6938'-6952' 7006'-7042'				Acidize w/ 1500 gal 10% MA						
					7006 - 7042)42′		Acidize w/ 100 gal 10% MA							
28.							PRO	DII	CT	ION		I						
Date First Produc	tion		Producti	on Meth	od (Flo	wing, gas lift, pi						Well Status	(Proc	d. or Shut	- <i>in)</i>			
05/20/86			Flowing									Producing						
Date of Test									Oil Ratio									
	24																	
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Press. Hour Rate							Oil Gra	Gravity - API - (Corr)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By																		
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
I hereby certif Signature	y that th	ne/info	rmation sh	gwn o		Printed	form mifer			d comple Title		to the best of Producti	-		dge and Date	·	13/08	
	Jennigh) gran																	
E-mail Address jzapata dystratanin.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 1057'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya 6989'	T. Point Lookout	T. Elbert				
T. San Andres 2005'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3244'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash 7069'	T. Dakota					
T.Tubb 4645'	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo 5204'	T	T. Entrada					
T. Wolfcamp 5942'	T.	T. Wingate					
T. Penn 6440'	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian	OH OB CAS				

	OIL OR GAS
	SANDS OR ZONES
No. 1, fromtoto	No. 3, fromto
No 2 from to	No. 4. fromto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0	1057	1057	Red shale & sand				
1057	2005	948	Anhy, sand, shale & salt				
2005	3244	1239	Anhy, dolomite & salt				
3244	5204	1960	Anhy, salt, sand, shale & dolomite				
5204	5942	738	Red shale & sand				
5942	6989	1047	Limestone, shale & sandstone				
6989	7069	80	Dolomite & chert				
7069	7155	86	Granite				
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		1					