Submit 3 Copies To Appropriate District Office		f New Me			Form C-103	
District I	Energy, Mineral	s and Natu	ral Resources	WELL API NO.	Revised May 08, 2003	3
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION DIVISION			30-025-04055		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505				X FEE .	_
District IV	Santa i	e, NW 8/	303	6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505						_
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				State T		
1. Type of Well:				8. Well Number	,	
Oil Well Gas Well X Other				3		
2. Name of Operator				9. OGRID Num	ber	
Amerada Hess Corporation				000495		
3. Address of Operator P.O. Box 840 Seminole, Texas 79360				10. Pool name or Wildcat Eumont; Yates - 7RVRS Queen (Pro-Gas)		
4. Well Location	illiole, rexas 79300			Lumont, rates	THE GOOD TO GO	7
i. Wen Zeedien						
Unit Letter F :	1980 feet from th	e North	line and	1980 feet from	om the West line	
Section 25	Township	19S Ra	ange 36E	NMPM	County Lea	
	11. Elevation (Show)		, RKB, RT, GR, etc.			
		6' DF	CNI	D 4 04	D-4-	
	Appropriate Box to	Indicate N				
NOTICE OF IN	ITENTION TO: PLUG AND ABANDO	n П	REMEDIAL WOR	SEQUENT RE	ALTERING CASING	1
PERFORM REMEDIAL WORK	FLUG AND ABANDO	/N L	INCIVIEDIAL WOR		/LIZKING O/OING	,
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT]
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND		
OTHER:			OTHER: Add pe	erfs	X]
13. Describe proposed or comp of starting any proposed we or recompletion.	oleted operations. (Clea ork). SEE RULE 1103.	rly state all For Multip	pertinent details, an le Completions: A	d give pertinent da ttach wellbore diag	ites, including estimated dayram of proposed completion	ate ion
10/9/03 thru 10/21/03						
Tyler Well Svc MIRU pullin 3781'-2750' & found TOC of perfs w/PPI pkr & 1000 ga 3240 gals of NEFE HCL E hrs & bailed back all but 32 gals of HEFE HCL 15% Eu ball action on all drops. Ba	@ 3256'. Schlumberger Is of NEFE HCL 15% Eu umont blend acid mixed 2 bbls of load. RU Schlu umont blend acid mixed	perf'd from umont blend w/150 gals umberger & w/super A-S	3340'-3361' & 3375 acid mixed w/supe of super A-Sol from perf'd Penrose from Sol using PPI tool &	5' w/4" csg guns. B r A-Sol. TLIH w/FT ı 3340'-3675'. Left ı 3711'-3775' w/4" (then 2000 gals dro	BJ Svs MIRU & acidized neroll tool & pumped a total of chemical in formation for 2 csg guns. Acidized w/1000 pping 156 Balls. Sawagan	24 0
ball action of all drops. De	anca back an bat do bbit	, or load. 11	ir mprod. oqpi and	bogan noming man	(20)	\chi_2
					SQOH TY	ر
					SOUTH THE SOUTH	
					153 02. 10M	
I hereby certify that the information	above is true and comp	lete to the b	est of my knowledg	ge and belief.	15 000	
SIGNATURE COROL	Moore	TITLE_S	Senior Advisor		DAFE 11/3/2003. 0V	.53;3°
Type or print name Carol J. Moo	ore	cmoore@he	ess.com	Tele _j	phone No. (432)758-6738	<u> </u>
(This space for State use)			REPRESENTATIVE	II/STAFF MANA	GER	
APPPROVED BY Hauf I	J. Wink	TITLE			_da NOV 18 20	03
Conditions of approval, if any						•