

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-025-21149</u>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Energy Corporation		6. State Oil & Gas Lease No. LG-2417
3. Address of Operator P. O. Box 2323, Roswell, New Mexico 88202		7. Lease Name or Unit Agreement Name Ready-Gulf State
4. Well Location Unit Letter <u>D</u> : 660 feet from the <u>North</u> line and 660 feet from the <u>West</u> line Section <u>18</u> Township <u>19-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
10. Pool name or Wildcat Quail Queen		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following procedure is to plug and abandon a well re-entered in 1984. New TD 7210' K.B. Top of float disc 5466' K.B. Ran and set 4 1/2" casing at 5506' K.B., TOC 4600' by CBL log.

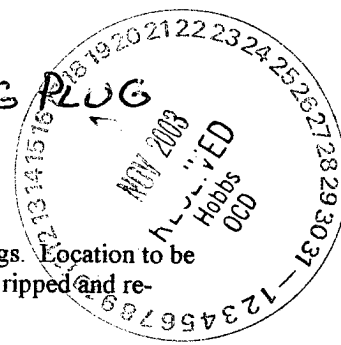
Plug No. 1: Set CIBP at 5035' K.B., with 35 feet of cement on top.  
Pull 4600' of 4 1/2" casing.

Plug No. 2: From 4650' to 4550' K.B., cement with 29 sacks Class "C" Cement. - TAG PLUG  
Plug No. 3: From 2550' to 2450' K.B., cement with 29 sacks Class "C" cement.  
Plug No. 4: From 1320' to 1220' K.B., cement with 30 sacks Class "C" cement. Tag Plug.  
Plug No. 5: From 348' to 448' K.B., cement with 30 sacks Class "C" cement. Tag Plug.  
Plug No. 6: Surface, 10 sacks Class "C" cement.

Mud laden fluids mixed at 25 sacks of gel per 100 barrels of water shall be placed between all plugs. Location to be cleaned of all trash, pits fenced for drying, and all equipment to be removed. The location will be ripped and reseeded if required.

\*(9.5#/gallon)

12.5 ALL PLUGS ARE 255X DR 100' WHICHEVER IS GREATER



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Yates Energy Corp DATE 11/12/03

Type or print name Sheryl L. Jonas Telephone No. (432) 683-5511

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 19 2003

Conditions of approval, if any

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

OPERATOR Yates Energy Corp.  
LEASENAME Ready Gulf State ~~AL~~

SECT 18 TWN 19-5 RNG 35-1E  
FROM 6660 (M) NS L 6660 (M) E M L  
TD: 7210 FORMATION @ TD Penrose  
PBTD: FORMATION @ PBTD Penrose

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	13-9/8	398	SURF	SIGAT	
INTMED 1	8-5/8	1270	NA		
INTMED 2					
PROD	4 1/2	5506	4600	CBL 12/12/84	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	5043- 5193	
INTMED 2			OPENHOLE	-	
PROD	4600	4 1/2			

5413 RUSTLER (ARCHYD)	1970
YATES	3532
QUEEN	4682
GRAYBURI	5330
SAN ANDRES	
CAPTAIN EDEY	
DELAWARE	6130
BELL CANYON	
CHERRY CANYON	
BEERRY CANYON	
BONE SPRING	8088
Peopse B	5068
GLOBETA	
BLAVERY	
TUBB	
DECKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MOOREW	
DOES	
QUEVREAN	

[illegible]

133/8-2505K  
@ 398'  
TOC Surface

85/8/400SKS  
@ 1270  
TOC NA

4 1/2 ZISSKS  
 @ 55DL0  
 TOC 4600  
 by CBL DATED 12/12/84

NTD 7210'  
OTD 10,950